

DISTRIBUTION			
TANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Kirby Petroleum Co.  
Address  
P. O. Box 1745, Houston, Texas 77001  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other Casinghead Gas MUST NOT BE  
FLARED AFTER 12/14/74  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, Including Formation Leamex / R-4937	Kind of Lease State, Federal or Fee	Lease No. -
Location Unit Letter I ; 1874 Feet From The South Line and 554 Feet From The East Line of Section 22 Township 17 South Range 33 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Summit Gas Company	Address (Give address to which approved copy of this form is to be sent) 2510 W. Front St., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 22	Twp. 17S	Rge. 33E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded June 29, 1974	Date Compl. Ready to Prod. October 3, 1974	Total Depth 11,487'		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4139.9 Gr.	Name of Producing Formation Leamex	Top Oil/Gas Pay 11,276'		Tubing Depth 9,564'					
Perforations 11,340'; 11,342'; 11,343'; 11,344'; 11,345'; 11,346' & 11,348'		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 11,486'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17"	13-3/8"	424'		540					
12-1/4"	9-5/8"	4,265'		550					
7-7/8"	5-1/2"	11,486'		350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

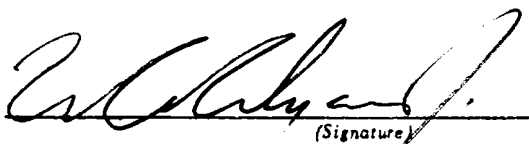
Date First New Oil Run To Tanks 10/4/74	Date of Test 10/5/74	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 8 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 110 bbls.	Water-Bbls.	Gas-MCF

GAS WELL

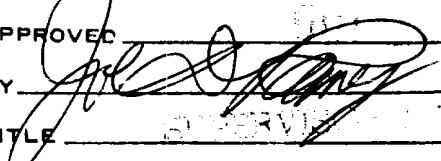
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Vice President - Engineering  
October 11, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

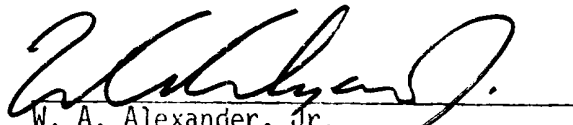
Separate Forms C-104 must be filed for each pool in multiple

Kirby Petroleum Co.  
State #1  
Unit Letter I  
1874' FSL & 554' FEL of  
Section 22-17S-33 East  
Lea County, New Mexico

DEVIATION TESTS

<u>Depth In Feet</u>	<u>Deviation in Degrees</u>
150	1/2
424	3/4
842	1-1/2
1,347	3
1,770	1-1/4
2,238	1/2
2,662	1/4
3,158	1/2
3,346	1/2
3,534	1/2
3,847	3/4
4,430	3/4
4,910	1-1/4
5,391	1-1/4
5,795	1-1/2
6,290	3/4
6,763	1
7,460	1-1/4
7,934	2
8,367	1-1/2
8,862	2
9,360	2-1/4
9,841	2-1/2
10,075	1
11,069	1-1/2
11,130	1-1/2
11,487	T.D.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

  
W. A. Alexander, Jr.  
Vice President - Engineering