## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION COMMI

Form C-104

	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	U.S.G.S.	ALITURGUTATION	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS	
	TRANSPORTER OIL	-			
	GAS	_			
	OPERATOR				
I.	PRORATION OFFICE	<b>]</b> .			
	Operator				
	Kirby Petroleum Co.				
	Address				
	P. O. Box 1745, H	ouston, Texas 77001			
	Reason(s) for filing (Check proper box	,	Oth CARING CAPITAD G	40 MITTON THE	
	New Well XX	Change in Transporter of:	FIARD APTOR	MUST RUY	
	Recompletion	Oil Dry G	FLARED AFTER	12/4/14	
	Change in Ownership		ensate IS ORTAINED	CEPTION TO R-4070	
		Confidence and Confidence	ensate IS OBTAINED.		
	If change of ownership give name	THIS WELL ALL			
	and address of previous owner	THIS WELL HAS BEEN P	LACED IN THE POOL		
		DESIGNATED BELOW, IF NOTIFY THIS OFFICE.	YOU DO NOT CONCUR		
H.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including I	Formation R - 4937 Kind of Lease		
	State		State, Federa	Lease No.	
	Location	Leamex	J Jointo, 1 bacid	State -	
				·	
	Unit Letter;18	74 Feet From The South Li	ne and 554 Feet From 1	rhe East	
reet rom the <u>EdSt</u>					
	Line of Section 22 Tov	waship 17 South Range 3	3 Fast , NMPM, lea	Causan	
			Lec	County	
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approx	red corp of this form is an I	
	Summit Gas Company	_			
	Name of Authorized Transporter of Cas	deshard Cos Ellips	2510 W. Front St., Midla	ind, lexas 79701	
	ivenie of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)	
	· · · · · · · · · · · · · · · · · · ·		!		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n	
	give location of tanks.	T 22 170 225	i		
	••	1 22 17S 33E	· <del>-</del>		
T3/	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	-	
14.	COMPLETION DATA	lou with lo			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Doughard Type of Completio	X .	Y !		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	June 20 1074	October 2 1074	11 4071		
	June 29, 1974 Elevations (DF, RKB, RT, GR, etc.)	October 3, 1974 Name of Producing Formation	11,487'	Tubing Depth	
		1	Top Oil/Gas Pay	Tubing Depth	
	4139.9 Gr.	Leamex /	11,276'	9,564'	
	4139.9 Gr. Perforations	Leamex	11,276'		
	4139.9 Gr. Perforations	Leamex /	11,276'	9,564 Depth Casing Shoe	
	4139.9 Gr. Perforations	Leamex /	11,276'	9,564'	
	4139.9 Gr. Perforations	Leamex /	11,276'	9,564' Depth Casing Shoe 11,486'	
	4139.9 Gr. Perforations 11,340': 11,342': 11,	Leamex 343'; 11,345'; TUBING, CASING, ANI CASING & TUBING SIZE	11,276' 11,346' & 11,348' D CEMENTING RECORD DEPTH SET	9,564 ' Depth Casing Shoe 11,486 ' SACKS CEMENT	
	4139.9 Gr. Perforations 11,340'; 11,342'; 11,; HOLE SIZE 17"	Leamex  343'; 11,344'; 11,345'; TUBING, CASING, AND CASING & TUBING SIZE  13-3/8"	11,276' 11,346' & 11,348' D CEMENTING RECORD DEPTH SET 424'	9,564 Depth Casing Shoe 11,486 SACKS CEMENT 540	
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VI.	4139.9 Gr.  Perforations  11,340': 11,342': 11,  HOLE SIZE  17"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  10/4/74  Length of Test  8 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied with the commission have been complied with the rules and recommission have been complied wit	Leamex  TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  10/5/74  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)  E  Egulations of the Oil Conservation the and that the information given best of my knowledge and belief.	11,346' & 11,348'  D CEMENTING RECORD  DEPTH SET  424'  4,265'  11,486'  fter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Swahbing and flow Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TIPLE  This form is to be filed in confirm in the size a request for allowed.	9,564' Depth Casing Shoe 11,486'  SACKS CEMENT 540 550 350  and must be equal to or exceed top allow- etc.) ing Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  19  impliance with Rull E 1104. ble for a newly drilled or despened	
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Kirby Petroleum Co. State #1 Unit Letter I 1874' FSL & 554' FEL of Section 22-17S-33 East Lea County, New Mexico

## **DEVIATION TESTS**

Depth In Feet	Deviation in Degrees
150	1/2
424	3/4
842	·1-1/2
1,347	3
1,770	1-1/4
2,238	1/2
2,662	1/4
3,158	1/2
3,346	1/2
3,534	1/2
3,847	3/4
4,430	3/4
4,910	1-1/4
5,391	1-1/4
5,795 6,290 6,763	1-1/4 1-1/2 3/4 1
7,460	1-1/4
7,934	2
8,367	1-1/2
8,862	2
9,360	2-1/4
. 9,841	2-1/2
10,075	1
11,069	1-1/2
11,130	1-1/2
11,487	T.D.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

W. A. Alexander, Jr.
Vice President - Engineering