4 OF FORIES RECEIVED	4		Form C-103
DISTRIBUTION	RIBUTION		Supersedes Old
SAY - A FE NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-103 Effective 1-1-65
FILE	]		2000000 11 03
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	1		
		•	
OPERATOR	J		5. State Oil & Gas Lease No.
<del></del>			NA NA
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	TON FOR PERMIT (FORM C-101) FOR	SUCH PROPOSALS.}	7. Unit Agreement Name
OIL X GAS WELL WELL			7. Omt Agreement Ruine
WELL WELL OTHER-  2. Name of Operator			NA NA
Kirby Petroleum Company			8, Farm or Lease Name
	State		
3. Address of Operator			9. Well No.
P. O. Box 1745	Houston, Texas 77001		,
4. Location of Well	<del></del>		10. Field and Pool, or Wildcat
. T 19	874 Sout	th 554	
UNIT LETTER,	874 Sout	LINE AND FEET FROM	Wildcat
Y = - 4			MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THELINE, SECTI	on 17	7S 33E NMPM	
		MAN	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether	her DF, RT, GR, etc.)	12, County
		Ground Level	
16.	4130.3	Glound Level	Lea
Check	Appropriate Box To Indicate	Nature of Notice, Report or Ot	her Data
	NTENTION TO:	•	T REPORT OF:
		0000220211	TREFORT OF.
	г	¬	<del></del>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	_	OTHER	<u></u>
Complete the	well X		
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent	details, and give pertinent dates, including	estimated data of secretary and account
work) SEE RULE 1103.		and good partners and a second	g commerce dute of starting any proposed
<b>9</b> . <b>17</b> 7/20			
Set 13-3/8" casing at	: 424'. Used 296' of 6	1# K-55 ST&C and 132' of	48# H-40 ST&C.
Cemented with 450 sac	ks cement on 6/30/74.	Cement circulated. WOC	24 hours Tosted
13-3/8" casing to 100	10 nsi with rig nump fo	r 30 minutes. Held OK.	24 hours. Testeu
10 0,0 0001116 00 100	o par with rig pump ro	1 30 minutes. Held Ok.	
0-4 0 7 /011			•
Set 9-5/8" casing at	4265'. Used 2818' of	36# K-55 ST&C and 1448' o	f 40# K-55 ST&C.
Cemented with 550 sac	ks cement on $7/17/74$ .	WOC 18 hours. Tested 9-	5/8" casing to
1500 psi with rig pum	np for 30 minutes. Hel	d OK.	o, o casing co
1	, II manded, Hel	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Sat 5-1/2" ancing of	11 5001 111 (070)	£ 17# N 00 1mm	. <b></b>
oct 5-1/2 casing at	11,309. OSed 60/0, 0	f 17# N-80 LT&C 2893' of	17# J-55 LT&C
and 2561' of 15.5# J-	55 ST&C. Cemented wit	h 350 sacks cement on 8/2	7/74. Bumped plug
with 1500 psi with Ha	lliburton. Casing hel	d OK. Released pressure.	Floate hold OV
Ran GO International	temperature survey on	8/28/74. Top of cement a	+ OCCU!
		o, 20, 14. Top of cement a	r 3320.*
Manadana Indiata	7.7		
moved out drilling ri	g. Waited on completi	on unit. Moved in comple	tion unit on 9/25/74.
Presently picking up	tubing to begin well c	ompletion.	
	•	-	
		*	
	·		
18. I hereby certify that the information	above is true and complete to the be	st of my knowledge and belief.	
CDA			
C.K.71. ナ	-	Consulting Engineer	Sant 26 1074
SIGNED ' / \ LSS	TITLE	consulting Lingtheer	DATE Sept. 26, 1974
	Orig. Signed by		· ·
APPROVED BY	Joe D. Ramey		DATE
	Dist. I, Supville -	,	- PAIL

CONDITIONS OF APPROVAL, IF ANY: