District II

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies ☐ AMENDED REPORT

911 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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