

1. RIH w/pkr & RBP. MIRU comp ut. POH w/rods. ND WH. NU BOP. POH w/tbg. Run GR/CCL log 11,250-10,200'.
2. TOH LD tbg to steam out paraffin. Perf Add'l Wolfcamp 10,940-10,944' (15 holes). Started in hole w/5 1/2" RBP, pkr & tbg. Hydro tested tbg in hole to 6000#. Paraffin prevented test tools from seating. Cut paraffin to 2600'. Could not get down for paraffin.
3. LD tbg & steamed out paraffin. PU & started in hole w/RBP, pkr & workstring.
4. Finished TIH w/RBP & pkr. Set RBP @ 11,016'. Tested to 1000#. Pulled pkr to 10,832'. Loaded backside & tested to 1000#. Dropped standing valve & tested tbg to 5000#. Fished standing valve. FL @ surface. Swbd 58 BW. FL @ 10,000' from surf.
5. SITP 120#. FFL @ 7800'. RU Dowell. Acdz perfs @ 10,930-10,944' w/2000 gals, 30 RCN ball sealers. Max tbg press 6020#, Min 0, Avg 5840#. RU swb. Swbd.
6. Bled well dwn & unseated pkr. Ret RBP & POH. RIH w/mud anchor, perforated sub, mechanical SN, tbg anchor & tbg. ND BOP. Set tbg anchor in 12 points of tension. ND WH & SDON. Btm tbg @ 11,300', Btm SN @ 11,264'.
7. RIH w/2" x 1 1/4" x 36' pump. Well turned to production.