Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. DIVISION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [XX] GAS WELL [ ] OTHER

5. LEASE DESIGNATION AND SERIAL NO.: NM-93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Southland Royalty Company

8. FARM OR LEASE NAME: West Corbin

3. ADDRESS OF OPERATOR: 21 Desta Drive, Midland, Texas 79705

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FEL, Sec. 18, T-18-S, R-33-E

10. FIELD AND POOL, OR WILDCAT: Corbin (Wolfcamp) South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3860' GR

12. COUNTY OR PARISH: Lea

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)	[ ]		[ ]
(Other) Perf & acdz add'l Wolfcamp	XX			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Nokes TITLE Operations Tech III DATE 2/3/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-2-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1. Deliver and unload 5000' of 2-7/8", 6.5#, N-80 workstring to location.

2. MIRU pulling unit. POH with 177 - 1.25" fiberglass rods, 181-7/8" steel rods and 2" x 1-1/4" x 16' x 32' x33' x 36' RHBM pump. ND pump tee. NU BOP's. Release TAC and POH with 220 joints of 2-7/8" 6.5# N-80 tubing, 140 joints of 2-3/8", 4.7# N-80 tubing, 5-1/2" x 2-3/8" TAC, perf sub and MA.

3. MIRU wireline unit. RU pack off. RIH with 4" casing guns and perforate the interval 10930' - 10944' with 1 JSPF (15 holes total) and 120° phasing. POH with guns. RD pack off. RDMO wireline unit.

4. RIH with a 5-1/2" RBP with extended head, 5-1/2" treating packer, SN (2.25" ID), and 11000' of 2-7/8", 6.5# N-80 tubing pressure testing tubing to 8500 psi while RIH. Set RBP at ± 11000'. PU ± 10' and set packer. Pressure test RBP to 1000 psi. Release packer and pull to ± 10830'. Set packer at ± 10830'. Swab well down to SN if possible.

5. MIRU stimulation company. NU surface lines and test to 6000 psi. Place, monitor and maintain 1000 psi on the casing - tubing annulus. Pump 2000 gallons of 15% NEFe HCL acid with 0.2% surfactant and 0.2% corrosion inhibitor. After 7 bbls of acid have been pumped, begin spacing out 30 - 7/8" RCNBS (Sp gr = 1.3; 1 ball/bbl of acid). Displace acid with 65 bbls of 2% KCL water. If a ballout occurs, surge balls off perfs and continue displacement.

   * Note: Anticipated treating pressure = 4500 psi
   Maximum treating pressure = 6000 psi
   Anticipated treating rate = 4 BPM

   RDMO stimulation company.

6. Swab/flow test well until load is recovered or a stable fluid level is established.

7. Release packer and retrieve RBP. Release RBP and POH. RIH with a 2-3/8" MA, perf sub, Mech. SN, 13 joints of 2-3/8", 4.7#, N-80 tubing, 5-1/2" x 2-3/8" TAC, 127 joints of 2-3/8" tubing, x-over, and ± 7000' of 2-7/8", 6.5# N-80 tubing, set TAC at ± 10900' and set SN at ±11300'. ND BOP. NU wellhead. RIH with redressed pump, 186-7/8" rods and 177-1.25" fiberglass rods. Space out pump and clamp off. RDMO pulling unit. Put on pump reporting rates to Midland Office.

8. Return 5000' of 2-7/8", 6.5#, N-80 workstring.