

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 43-R1434

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Corbin

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 18, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL, Sec. 18, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3860' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repaired Csg Leak

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU & GIH w/RBP & pkr. RUCU. POH w/rods & tbg.
2. TIH w/RBP & set @ 10,630'. Attempt to clear tbg & test RBP. Tbg plugged w/paraffin.
3. LD 89 jts tbg. Steam tbg & tested csg. Found hole in csg 7877-7905'. Pkr @ 7875'. Pmp into hole 2-5 BPM @ 450#. Would not circ @ surf.
4. Spotted 3 sxs snd on RBP. POH. GIH w/5 1/2" EZ drl cmt ret on tbg. Set ret @ 7712'. RU HOWCO & pmp 300 sxs C1 "H" neat out hole in 5 1/2" csg. Did not obtain sqz.
5. Estab rate 1/2 BPM @ 1800#. Sqzd below ret w/50 sxs C1 "H" neat. ISDP 1600#. 25 sxs in form & 25 sxs in csg. Reverse tbg clean & POH w/sqz tool.
6. Drld cmt @ 7832' & ret @ 7712'. Circ hole clean.
7. Drld cmt to 7890' & fell out. Ran to 8000'. Test csg to 1000# - OK. POH & LD bit. RIH w/retrieving tool. Reverse snd off of RBP. PU RBP. Pull 50 stds.
8. RIH w/1-2 3/8" MA, perf sub, 5 1/2" TAC, Mech shoe, 2 3/8" tbg & 2 7/8" tbg. Set TAC w/12,000# tension. Flange up WH. Start in hole w/2" x 1 1/4" x 36" RHBM pmp & rods. Started pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Stark

TITLE Operations Engineer

DATE 7/9/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 12 1985

*See Instructions on Reverse Side