

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Corbin

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

Form 9-331  
(May 1963)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 660' FEL, Sec. 18, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3860' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

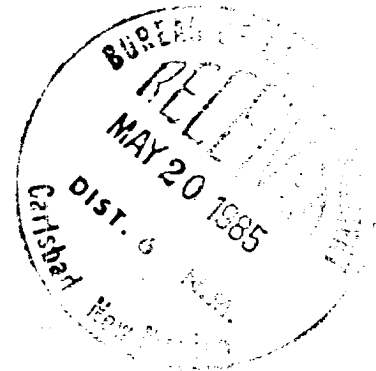
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUPU. POH w/rods & pmp. Install BOP. POH w/tbg.
2. RIH w/RBP on tbg & set @ + 11,100'. Circ hole w/2% KCl FW. POH w/tbg.
3. RIH w/pkr & locate holes. POH w/pkr.
4. CMT sqz csg leak(s) as determined by the pmp-in rates & press and if circ is possible.
5. RIH w/4 3/4" bit & DC's. RU Rev unit & drill out cmt. Swb & press test sqz'd leak(s). POH w/bit.
6. RIH w/tbg w/RBP retrieving head. POH w/RBP.
7. RIH w/prod equip as before. Return to prod.



18. I hereby certify that the foregoing is true and correct

SIGNED

*John Stark*

TITLE Operations Engineer

DATE 5/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 6-4-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JUN -5 1985

O.C.D.  
HOBBS OFFICE