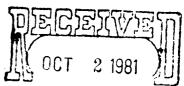
N. M. OIL CONSTITUTIONS SION UNITE STATES

	~ -	Page 1 7 / Page 1	INTERIOR BOX 1980
THEFT HOLE IN	1 1 7	1 5 5	- 634 - 5 BK NOS DOOY 1 090
	\sim		*** *** **** F(1) A (2) (3.7)

	DEPARTMEN	T OF THE I	Ro	PBOX 1	980		5. LEASE DESIGNATION A	AND SERIAL NO.	
	GEOLG	GICAL SURVE	EY HOE	BS, NE	W MEXI	CO 882	40 _{NM 93}		
APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPEN	, OR F	LUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	LL []	DEEPEN [PL.	UG BA	CK 🗵	7. UNIT AGREEMENT NA	ME	
	AS OTHER		SINGL ZONE	E X	MULTH ZONE	PLE	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR							West Corbin		
Southland F	Royalty Company						9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
1100 Wall Towers West, Midland, TX 79701							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Undes. South Corbin (Wolfcam		
1980' FNL 8	660' FEL						11. SEC., T., R., M., OR B AND SURVEY OR ARI	LL EA	
At proposed prod. zone						Sec. 18, T-18-S, R-33-E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH	13. STATE		
8 miles South	neast of Maljam	nar. New Mex	ico				Lea	NM	
15. DISTANCE FROM PROPO	SED*			F ACRES II	LEASE		OF ACRES ASSIGNED	•	
PROPERTY OR LEASE LINE, FT.			640			10 1	THIS WELL 40		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*							ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA			NA				NA		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WOL	R WILL START*	
:	3860' GR						10-1-81		
23.		PROPOSED CASH	NG AND C	EMENTIN	G PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH		QUANTITY OF CEMEN	т	
								· · · · · · · · · · · · · · · · · · ·	
		_							
		•							
	ı	,	•			•	•		
Propose p	lug back to Wo	Lfcamp. See	attacl	hed 9-	331.				



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

DISTRICT SUPERVISOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24. 9-30-81 TITLE Engineer Tech. DATE ___ SIGNED (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE __ TITLE CONDITIONS OF APPROVAL, IF ANY : *See Instructions On Reverse Side

Form 9-331 (Jay 1963)

UNITED STATES SUB-COCK DEPARTMENT OF THE INTERIOR VERSO

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

DATE ___

OIL WELL WELL OTHER 2. NAME OF OPERATOR	NM 93 6. IF INDIAN, ALLOTTEE OR TEIBE NAME 7. UNIT AGPEEMENT NAME S. FARM OR LEASE NAME West Corbin 9. WELL NO.			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. OIL X GAS WELL X WELL OTHER 2. NAME OF OPERATOR	S. FARM OR LEASE NAME West Corbin			
WELL X WELL OTHER 2. NAME OF OPERATOR	S. FARM OR LEASE NAME West Corbin			
WELL X WELL OTHER 2. NAME OF OPERATOR	West Corbin			
	West Corbin			
Southland Royalty Company 3. ADDRESS OF OPERATOR	V. 11222 1101			
1100 Wall Towers West, Midland, TX 79701	1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface	Undes. South Corbin (Wolfcamp			
1980' FNL & 660' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	Sec. 18, T-18-S, R-33-E			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
3860' GR	Lea NM			
16. Check Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data			
···	EQUENT REPORT OF:			
	REPAIRING WELL			
That walls after our	ALTERING CASING			
FRACTURE TREAT	ABANDON MENT*			
CHANGE PLANS (Other)				
(Norg: Papart rest	ults of multiple completion on Well mpletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.) •	tag including estimated date of starting any			
RUPU. Set cmt. retainer @ 12,050' & sqz. perfs from 12,157-1 Cl "H" cmt. Perf w/4 JSPF @ 11,350'. Set cmt retainer @ 11, to cover proposed perforation interval. Sting out of retain of retainer & SI for 24 hours. GIH w/bit & drl out retainer to insure good cement bond across proposed perforation interv Perforate 1 JSPF, 27 holes (OA) from 11,178'-11,285'. Set pkr w/5,400 gal acid. Swab to rec. load. Above procedure approv Lopez (USGS in Roswell, NM). Note: USGS in Hobbs, New Mexic prior commencing plug back activity.	er. Rev. excess cmt. off & cmt to 11,450'. Run CBL al from 11,178-11,285'. & tbg @ 11,000 & acdz			
t.	OCT 2 1981 OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO			
18. I hereby certify that the foregoing if true and correct SIGNED TITLE Engineer Tech. (This space for Federal or State office use)	DATE 9-30-81			

TITLE _

675

800

1000

1 WEST CCRBIN Southland Royalty Company Haraje LEA 33 EAST 18 SOUTH 18 EAST 1980 teet from the mund Egyel Fler. Freducing Formation 3860 . Und. South Corbin Wolfcamo $\hat{\Gamma}$. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below, 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conrained herein is true and complete to the hest of my knowledge and belief. ं । मार् NM93 Congrany o- 660, Southland Royalty Co. Onto 9-30-81 I hemby certify that the well location on this plat was plotted from field Coste Surveyed APRIL 8, 1974 Hagisteral Pmitessional Erwineer