

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. MM93			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Axtac Oil & Gas Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 837, Hobbs, New Mexico				8. FARM OR LEASE NAME West Corbin			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 F&L and 660 FEL Sec 18-18s-33e At top prod. interval reported below At total depth				9. WELL NO. 1			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat			
15. DATE SPUDDED 8-14-74				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 18-18s-33e			
16. DATE T.D. REACHED 1-4-75				12. COUNTY OR PARISH Lea			
17. DATE COMPL. (Ready to prod.) 2-19-75				13. STATE NM			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3875 DF				19. ELEV. CASINGHEAD 3860'			
20. TOTAL DEPTH, MD & TVD 13,700		21. PLUG, BACK T.D., MD & TVD 13620'		23. INTERVALS DRILLED BY All			
22. IF MULTIPLE COMPL., HOW MANY* _____				25. WAS DIRECTIONAL SURVEY MADE No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 13342-47, 13360-64, 13408-16, 13424-30, 13435-44, 13458-63, 13560-66, 13574-84, & 13586-90' w/4 holes/ft.				27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Corlband, Compensated neutron, from density							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		CEMENTING RECORD			
13 3/8		48		320 Sacks			
8 5/8		32 & 24		2065 Sacks			
5 1/2		17 & 20		300 Sacks			
DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED			
367		17 1/2		NONE			
4425		11		NONE			
13700		7 7/8		NONE			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)			
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 13342-13590' (See Above)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
13342-13463		Acid 2500 gals 7% MS					
13560-13590		Frac w/15000 gals & 10,000 #sd					
33. PRODUCTION							
DATE FIRST PRODUCTION 2-1-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 2-1-75		HOURS TESTED 24		CHOKE SIZE 16/64		PROD'N. FOR TEST PERIOD 13	
FLOW. TUBING PRESS. 300		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE 13		OIL—BBL. 480	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		OIL GRAVITY-API (CORR.) 52		WATER—BBL. 10 Load wtr		GAS—MCF. 480	
35. LIST OF ATTACHMENTS Comp. Neutron - from density - Deviation letter		TEST WITNESSED BY Cecil Tilley		GAS-OIL RATIO 36923		OIL GRAVITY-API (CORR.) 52	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED LESTER L. OLIVE		TITLE Superintendent		DATE 2-24-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	13178	13628'	T.O. 75 min. G.T.S. in 28 min. W.B. T.S. in 39 min. Flowed gas at daily rate of 940 MCF on 1" choke FTP 625. Reversed out 60 bbls wtr. Blanket & cond. sample had dry gas only. T.O. 75 min. LFP 1510, FF 2322 ISIP 6284 FSIP (120 min.) 5932	Rustler Salt B/salt Yates Queen San Andres Wolfcamp Strawn Morrow	1395 1623 2698 3037 4108 4850 10293 12125 12762	
DST #1	13300	13372'		Elev.	3875 DF	

RECEIVED
MAR 4 1976
OIL CONSERVATION COMM.
FEDERAL BUREAU OF