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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

I. Operator

Aztec Oil & Gas Company

Address

Box 837, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Request permission to move 150 bbls. cond. produced while testing.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Wildcat

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

West Corbin

1

Undesignated-Morrow

State, Federal or Fee

Federal

NM 193

Location

Unit Letter

H

1980

Feet From The

North

Line and

660

Feet From The

East

Line of Section

18

Township

18

Range

33

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Permian Corp

P.O. Box 1183, Houston, Texas

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Southern Union Gas Co.

1507 Pacific Ave., Dallas, Texas

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

H

18

18

33

No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

8-14-74

2-20-75

13700

13620

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3875 DF

Morrow

13342

13285'

Perforations

Depth Casing Shoe

13342-47, 13360-64, 13408-16, 13424-30, 13435-44, 13458-63, 13560-66, 13574-84, 13586-90 w/4 holes/ft.

13700

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8

367

320 Circ.

11

8 5/8

4425

2065 Circ.

7 7/8

5 1/2

13700

300

2 3/8

13285

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

480

24 hrs.

13

52

Testing Method (shot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Orifice meter

3250'

Pkr.

16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

February 20, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

Joe D. Kenney

Dist. I, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.