

COUNTY LEA FIELD Corbin, S. STATE NM
 OPR SOUTHLAND ROYALTY CO. API 30-025-26
 NO 1 LEASE West Corbin MAP
 Sec 18, T18S, R33E CO-ORD
 1980 FNL, 660 FEL of Sec RE- 3-4-52 NM
 12 mi SW/Buckeye RE- SPD 12-15-81 CML-4-82

CSG

13 3/8-367-320 sx
 8 5/8-4898-400 sx
 8 5/8-4425-2665 sx (ST hole)
 5 1/2-13,700-300 sx
 2 3/8 & 2 7/8-10,992

WELL CLASS: INIT DX FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 13,700 (MSSP)		PBD 11,300	

IP (Wolfcamp) Perfs 11,178-285 P 69 BOPD + 121 BW. Pot
 based on 24 hr test. GOR TSTM; gty (NR)

CONTR OPRSELEV 3875 DF sub-s

3-22-82 F.R.C. 3-27-82 OWWO
 PD 11,300 WO (Wolfcamp)
 (Orig. Aztec Oil & Gas Co., cmp 2-1-75 thru
 (Morrow) Perfs 13,342-590, OTD 13,700, OPB 13,620)
 TD 13,700; PBD 11,300; Complete
 PB to 12,300
 Perf (Strawn) 12,157-284 w/24 shots (overall)
 Acid (12,157-284) 588 gals
 Cmt ret @ 12,050
 Sqzd (12,157-284) 125 sx
 PB to 11,300
 Perf (Wolfcamp) 11,178-285 w/26 shots (overall)
 Acid (11,178-285) 5000 gals
 3-27-82 COMPLETION ISSUED

3-4-52 NM
 IC 30-025-70292-82

COUNTY	IEA	FIELD	Corbin, 3.	STATE	NM
OPR	AZTEC OIL & GAS CO.			API	30-025-24744
NO	1	LEASE	West Corbin	SERIAL	
	Sec 18, T-18-S, R-33-E			MAP	
	1980' FNL, 660' FEL of Sec			CO-ORD	
				ELEV	
SPO	8-14-74	CMP	2-1-75	WELL CLASS:	INT. WF
CSG				FIN	WOE
	FORMATION		DATUM	FORMATION	
	13 3/8" at 367' w/320 sx				
	8 5/8" at 4898' w/400 sx				
	8 5/8" at 4425' w/2665 sx (ST Hole)				
	5 1/2" at 13,700' w/300 sx				
	TD 13,700' (MSSP)		PBD	13,620'	
IP (Morrow) Perfs 13,342-590' CACF 477 MCFGPD. GOR 36,923;					
Grav (Gas) .7134; (Cond) NR; SIWHP 3280#					
CONTR	Cactus	OPR'S ELEV	3875' DF	PD	13,700' RT

F.R. 5-13-74
(Morrow)

3-22-75 AMEND FIELD NAME: Formerly reported as Wildcat

8-19-74 Drlg 2100' salt

8-26-74 Drlg 4342' lm & dolo

9-3-74 Drlg 5160'

9-9-74 Drlg 7140' lm & dolo

9-16-74 TD 8403'; Milling Csg
8 5/8" csg parted @ 2193'

9-23-74 TD 8403'; Repairing Csg

9-30-74 TD 8403'; Milling Csg

10-7-74 TD 8403'; Drlg by @ 2144'
Whipstock @ 2000'

10-14-74 TD 8403'; STTD 3163'; Trip

10-21-74 TD 8403'; Drlg by @ 3915'

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AZTEC OIL & GAS CO.

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10-28-74 TD 8403'; STD 4425'; Rng 8 5/8" csg
[REDACTED] TD 8403'; Drlg by @ 5545' dolo
11-11-74 TD 8403'; Drlg by @ 8230' lm & sh
11-19-74 Drlg 9716' lm & sh
12-2-74 Drlg 11,080'
12-9-74 Drlg 11,827' lm & sh
12-16-74 TD 12,346'; Trip
12-30-74 Drlg 13,472' sh & sd
DST 13,330-372', open 2 hrs (3000' WF), CES
in 28 mins, WEIS in 39 mins, Flwd 940 MCFD
thru 1/4" chk, SFP 625#, rev out 60 B Cond &
Filt wtr, 1 hr ISIP 6284#, EP 1510-2322#,
2 hr FSIP 5932#
1-7-75 TD 13,700'; FBD 13,665'; WOCU

1-13-75 TD 13,700'; PBD 13,665'; WOCU
1-20-75 TD 13,700'; FBD 13,620'; Prep Swab
Perf 13,342-347', 13,360-364', 13,408-416',
13,424-430', 13,435-444', 13,458-463' w/1 SPF
Acid (13,342-463') 2500 gals
1-27-75 TD 13,700'; FBD 13,620'; Testg
Flwd 360 MCFD + 3 BF + 1 B Cond in 8 hrs thru
24/64" chk, TP 100# (13,342-463')
Perf 13,342-347', 13,360-364', 13,408-416',
13,424-430', 13,435-444', 13,458-463' w/2 SPF
Acid (13,342-463') 2000 gals
Brac (13,342-463') 15,000 gals + 10,000# sd
Flwd 400 MCFD + LW thru 24/64" chk, TP 50#
(13,342-463')
2-3-75 TD 13,700'; FBD 13,620'; Testg
Perf 13,560-566', 13,574-584', 13,586-590'
w/4 SPF

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2-3-75 Continued
Acid (13,560-590') 2000 gals
Flwd 350 MCFGPD + 6 B Cond + 8 BW in 24 hrs
thru 1/2" chk, TP 75# (13,342-590')

2-11-75 TD 13,700'; PBD 13,620'; Tstg
Flwd 340-440 MCFGPD + 11 B Cond + 31 BW in
24 hrs thru 1/4" chk, TP 250-360#

2-17-75 TD 13,700'; PBD 13,620'; SI EHP
Flwd 450 MCFGPD + 11 B Cond + 18 BW in 24
hrs thru 24/64" chk, TP 100#

2-24-75 TD 13,700'; PBD 13,620'; WO OCC Pot
CAOF 477 MCFGPD (13,342-590')

3-17-75 TD 13,700'; PBD 13,620'; COMPLETE
LOG TOPS: Rustler 1395', Yates 3037', Queen

3-17-75

Continued
4108', San Andres 4850', Wolfcamp 10,293',
Strawn 12,125', Morrow 12,762'
COMPLETION REPORTED

3-22-75

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Fb C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

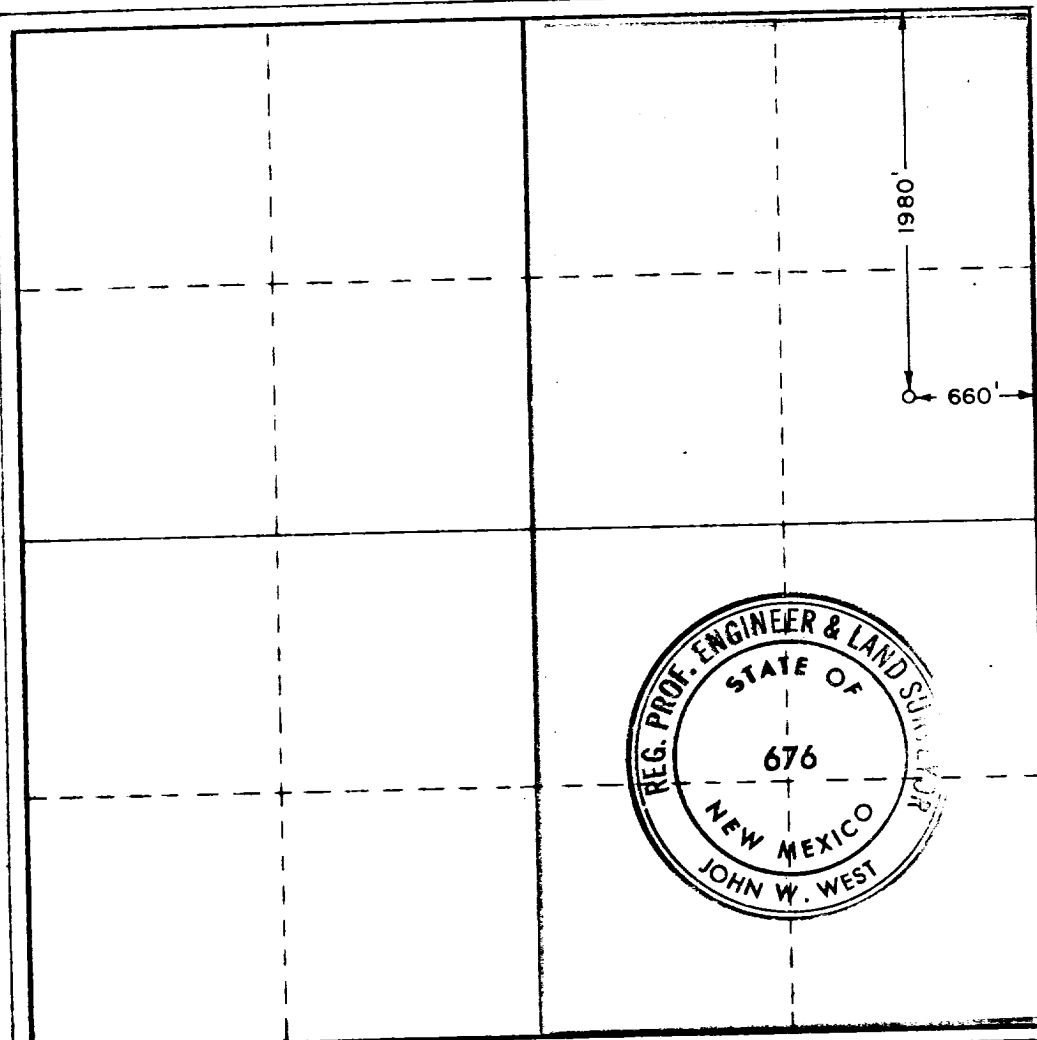
Operator AZTEC OIL & GAS COMPANY			Lease WEST CORBIN 1980		Well No. 1
Unit Letter H	Section 18	Township 18 SOUTH	Range 33 EAST	County LEA	
Actual Well Location of Well:					
1980 feet from the NORTH line and		660 feet from the EAST line			
Ground Level Elev. 3860.4	Producing Formation Narrow - Green	Pool Willcox	Dedicated Acreage: 3.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed by:
LESTER L. DUKE

Name
District Superintendent

Position
Aztec Oil & Gas Company

Company
April 08, 1974

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 8, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**

