

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1113-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	Central Vacuum Unit
P. O. Box 728, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	111
UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	Vacuum Grayburg
	San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3989' (DF)	Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Addl. perfs in San Andres ☒

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Clean out.
3. Perf. 5 1/2" Csg W/2-JSPF @ 4316,21,27,33,41,67,84,87,94,4401,07,13,25,4609,15,18,22,25,29,38,40,50,57,61,24666'.
4. Set pkr @ 4580'. Acidize perfs.4598'-4666' w/2500 gal.20% NEFE HCL Acid & 17 Gal Scale Inhibitor in 3-stages using 600# moth balls & 200# Rock Salt between stages. Flush Well.
5. Set RBP @ 4580' & 21 Gal Scale Inhibitor in 3-equal stages using 600# moth balls & 200# Rock Salt between stages. Flush well.
6. Reset RBP @ 4400' & pkr. @ 4250'. Acidize perf 4316-4425 w/2500 gals. 20% NEFE HCL Acid & 17 Scale Inhibitor in 3-stages using 550# Moth Balls & 150# Rock Salt between stages. Flush well.
7. Pull pkr & RBP.
8. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 7-29-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

DATE AUG 1 1983

CONDITIONS OF APPROVAL, IF ANY: