

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
STATE FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

Operator
TEXACO Inc.Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Coalbed Gas ☒ Condensate ☐

Other (Please explain)

Additional transporters
effective 8-1-79.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Central Vacuum Unit	111	Vacuum Grayburg San Andres	State, Federal or Fee	B-1113-1
Location				
Unit Letter	K	2310 Feet From The South Line and	1750 Feet From The West	
Line of Section	6	Township	18-S	Range
			35-E	NMPM, Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221	
Texas New Mexico Pipe Line Company	P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
TEXACO Inc.	P. O. Box 728, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	31
	17-S	35-E
	Yes	8-1-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Assistant District Superintendent

(Title)

September 14, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 2 1979, 19

BY Orig. Signed by
Jerry Sexton
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple