ſ	NO. OF COPIES RECEIVED			
	SANTA FE	}	ONSERVATION COMMIN IN FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	GAS OPERATOR			
1.	Operator Operator			
	Marathon Oil Company Address			
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
	If change of ownership give name and address of previous owner		·	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fu	umation Kind of Lease	Lease No.
	Lease Name Warn State A/C 2	17 Vacuum (Grybg		or Fee State B 1113-1
	Location         Unit Letter       K       1750       Feet From The West       2310       Feet From The South			
	Line of Section 6 Tov	mship 18-S Range 35-	-Е , NMPM,	Lea County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mexico Pipe Line P. O. H		P. O. Box 1510, Midland Address (Give address to which approv	d, Texas 79701
	Name of Authorized Transporter of Cas Phillips Petroleum Co		Phillips Bldg., Bartle	sville, Okla.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge. N 6 18-S 35-E	is gas actually connected? Whe Yes	n 6 <b>-13-197</b> 4
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	No
	Designate Type of Completio	on - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded 5-22-74	Date Compl. Ready to Prod. 6-13-1974	Total Depth 4720	P.B.T.D. 4685'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4447 '	Tubing Depth 4459 *
	3989 KDB Perforations 4447, 49, 51, 6	Grayburg-San Andres	91, 4506, 09, 22, 24, 26	Depth Casing Shoe
	28, 37, 44, 51, 61, 67, 72, 96, 98, 4600, 02 and 04. (27 holes) 4720' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 700 sx.
	12-1/4" - 11"	8-5/8" 5-1/2" 17 & 20#	1499.30 4720.00	800 sx.
		2-3/8" 4.7#	4458.43	
v.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks 6-7-74	Date of Test 6-15-74	Producing Method (Flow, pump, gas ii) Pumping	r, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours Actual Prod. During Test	45 Oil-Bbls.	45 Water-Bble.	Gae - MCF
	103	97	6	53
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	1	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held for		BY CONTRACT	
			TITLE	
•	1 http://		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Signature)			
	Operations Superintendent (Title)		All sections of this form must be filled out completely for allow sble on new and recompleted wells.	
	7 /8 /74		Fill out only Sactions I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date) i well har		is wert Hettle of thempost of themphot	· · · · · · · · · · · · · · · · · · ·