Submit 5 Copies
Appropriate District Office
GISTRICT II
P.O. Box 1980, Hobbs, NM 88240

Operator

State of New Mexico Ene. B., Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lease No. NM-02452  Outh Line  County	3/1/91 of Lease Federal or Fee	ain) ective Kind State,		7	1468  Transporter of:  Dry Gas  Condensate	Change in X ad Gas	Lsa, OK ;) Oil Casinghea	O. Box 21468, Tu s) for Filing (Check proper box ell letion in Operator c of operator give name ess of previous operator	Address P.O. Reason(s) for New Well Recompletion Change in Op- f change of ound address of
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls