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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
- Times on En	GAS		
OPERATOR			

SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	. GAS
OIL	-		
TRANSPORTER GAS		•	
OPERATOR			
PRORATION OFFICE			
Operator HILLIADD (NIL C CAC INC		
Address	OIL & GAS, INC.		
906 Buildi	ing of the Southwest, Mi	dland. Texas 79701	
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:	() A 1160 1470	
Recompletion	011	Dry Gas	7777
Change in Ownership	Casinghead Gas	Condensate The Transport of the	The provide the second of the
If change of ownership give na-	me	IG OFTAIRED	THE REAL PROPERTY OF THE PROPE
and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE F K-	han 5	·3
Lease Name	Well No. Pool Name, Includ	Bone Springs K-495 Ung Formation Kind of Lea	/ Lease No.
McElvain-Federal	Undesta	State, Feder	ral or Fee Federal 0245247
Location			1 02 172 17
Unit Letter;	1980 Feet From The East	Line and 1980 Feet From	_{n The} South
20	_ 19.6	21. 5	
Line of Section 30	Township 18-S Range	34-Е , ммрм,	Lea County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	CAS	
Name of Authorized Transporter o	f Oil X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corpor	ation	P. 0. Box 1183, Houston	•
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. P.ge		hen
give location of tanks.	J 30 18-5 34		
If this production is commingled	i with that from any other lease or p	oool, give commingling order number:	•
COMPLETION DATA	Oil Well Gas We	ell New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl	etion = (X) X	X	Same Nes-V. Dill. Nes-V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-1-74	10-27-74	14075	9570
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
GR 3903' RKB 3921	Bone Spring Sand	9485'	9515'
9498-9512' & 9518-9	5241		Depth Casing Shoe
3130 3312 0 3310 3		AND CENENTING DECORD	9649'
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS SENENT
17½"	13-3/8"	355'	370 sx Class "C"
11"	8-5/8"	5115'	300 sx Lite, 200 sc "C
7-7/8"	4-1/2"	as liner 9649'	500 sx "H" 50-50 Poz
	2-3/8"	9515'	1
TEST DATA AND REQUEST		be after recovery of total volume of load oil	and must be equal to or exceed top allow-
OH, WELL Date First New Oil Run To Tanks	Date of Test	in depth or be for full 24 hours)	
10-27-74		Producing Method (Flow, pump, gas li	ijt, etc.)
Length of Test	11-11-74 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs.	30#	400#	
Actual Prod. During Test	Oil-Bbie.	Water-Bble.	Open Gas-MCF
	132	q	54.7
-			77.1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
7			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	ATION COMMISSION
Therefore and the short of	4 10 40 000	APPROVED 7	10
Commission have been complied	nd regulations of the Oil Conservation given with and that the information given		2.
above is true and complete to	the best of my knowledge and her	BY	
	, , , , , , , , , , , , , , , , , , , ,	TITKE	
\mathcal{A}			
Mark	Klast	; <u> </u>	compliance with RULE 1104.
	ignatwe)		vable for a newly drilled or deepened nied by a tabulation of the deviation
Manager of Oper		tests taken on the well in accor	dance with RULE 111.
	(Title)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow-
November 12, 19		1)	. III, and VI for changes of owner,
	(Date)		er, or other such change of condition.