

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEUTRAL IN TITLING
(Other instructions on
reverse side)

Form approved by
Bureau of Land Management
5. LEASE DESIGNATION AND SERIAL NO.

NM0245247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
HILLIARD OIL & GAS, INC.

3. ADDRESS OF OPERATOR
906 Building of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3903' RKB 3921'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McElvain-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-18-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Set Intermediate Casing ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-74

1. Drilled 11" hole to 5120'; top of San Andres @ 5080'. Base of Salt @ 3000'.

6-16-74

2. Ran 145 jts - 8-5/8", 32# & 24#, K-55, ST&C Casing. Set @ 5115'. Preceded cement w/200 bbls. inverted emulsion mud as a casing pack. Cemented w/300 sx Halliburton "Light", 8# Salt/sx; followed w/200 sx Class "C", 0.5% CFR-2.

3. Ran Temperature Survey. Top of cement @ 2300'.

6-17-74

4. Nippled up wellhead & 10" BOP's. Tested 8-5/8" casing w/1500# for 30 min. Held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager of Operations

DATE 6-17-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

