DISTRIBUTION NEW MEXICO OIL CONSERVATION COM SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Dox 460 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Reguest lengurery permission to come and sell the proce from the St Change in Transporter of: Recompletion Dry Gas proce from the State Change in Ownership 66-30 batter Casinghead Gas If change of ownership give name and address of previous owner ____ THIS WILL DESIGNATED TO SERVE PLACED IN THE POOR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation R-4957 Kind of Lease Lease No. Drenkard State Federal or Fee Feet From The South Line and 1980 Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Jexas hew mex 1510, Indiana Lesa address to which approved copy of this form is to be sent) or Dry Gas Varren Petroleus Twp. If well produces oil or liquids, Unit give location of tanks. Mis If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D 11-18-74 7234 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Drinkard 6934-38, 7194-7204 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 27/8 6945 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.) 11-12-74 11-19-74 Tubing Pressure Casing Pressure Choke Size 24 HRS

Actual Prod. During Test Water - Bhla. 33

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

TIL CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED. Ot¹Se BY_

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Umbec 5/ +1/2