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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name STATE B-19

2. Name of Operator CONTINENTAL OIL COMPANY	9. Well No. 1
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	10. Field and Pool or Wildcat ARKANSAS JUNCTION SAN ANDRES

4. Location of Well	UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>19</u> TWP. <u>18S</u> RGE. <u>37E</u> NMPM	12. County LEA
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15. Date Spudded 8-2-74	16. Date T.D. Reached 8-25-74	17. Date Compl. (Ready to Prod.) 10-17-74	18. Elevations (DF, RKB, RT, GR, etc.) 3745' GR	19. Elev. Casinghead
20. Total Depth 7800'	21. Plug Back T.D. 7234'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By ROTARY	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name ARKANSAS JUNCTION SAN ANDRES 4613'-4630'	25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-SNP & DUAL INDUCTION	27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	230 SKS	-
8 5/8"	28#	2845'	12 1/4"	300 SKS	-
5 1/2"	15.5#	7800'	7 7/8"	400 SKS	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4652'	6913'

31. Perforation Record (Interval, size and number) 4613'-4630' w/2 JSPE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL 4613'-30'
	AMOUNT AND KIND MATERIAL USED 1500 gals Acid

PRODUCTION							
Date First Production 10-18-74		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-29-74	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 0	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By M.K. Chambers
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Division Office Manager	DATE 11-25-74

NMCC-5 File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1600</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1719</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2739</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3818</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4202</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4555</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>reef 7550</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600		Redbeds				
	1719		Anhydrite				
	2739		" , Salt				
	3818		" , Dolo., ss,				
	5520		" "				
	7050		LS,				
	7550		Dolo., ss, chert,				
	7808		Dolo,				

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OIL CONSERVATION COMM.
HOBBS, N. M.