

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-24787

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. VB-0196

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☒ OTHER Re-entry

2. Name of Operator
Ray Westall Operating

3. Address of Operator
P.O. Box 4 Loco Hills, NM. 88255

4. Well Location
Unit Letter I 2030 Feet From The South Line and 1600 Feet From The East Line

Section 11 Township 19S Range 32E NMPM

10. Date Spudded Re-entry 2/3/00 11. Date T.D. Reached 2-28-00 12. Date Compl. (Ready to Prod.) 5/3/00

13. Elevations (DF & RKB, RT, GR, etc.) 36116 GR 14. Elev. Casinghead 3617

15. Total Depth 7443' 16. Plug Back T.D. 7343' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Reverse Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name 4918-6535 DELAWARE

20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NEUTRON DENSITY GR DLL

22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5	7443	8 7/8	760 Set	NONE
12 3/4	41.5 1#	374	12 1/2	450	NONE
8 5/8	32.2 2#	4157	11	440	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5452	NONE

26. Perforation record (interval, size, and number)
6515-6535 40.38 CAL
4918-4943 50.38 CAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6515-6535	2000 gal 15% HCL
4918-4943	2000 gal 15% HCL +
	20,000 gal water 40,000 lbs

PRODUCTION

Date First Production 6-5-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 6-8-00	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 35
					Gas - Oil Ratio 1000

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 41

30. List Attachments sold Test Witnessed By GENE HERNANDEZ

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Title GRACIAS Date 6/30/00