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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 605
7. Unit Agreement Name --
8. Farm or Lease Name CleveRock-Pedco State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Bone Spring Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION
3. Address of Operator 9720 B Candelaria N. E., Albuquerque, New Mexico 87112
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>2030</u> FEET FROM THE <u>south</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19 south</u> RANGE <u>32 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3617 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Set CIBP @ 9814 w/10' cement on top.

1/11/77 thru 1/14/77: Squeezed perforations 9776-84 and 9768-70 w/100 sx. class "H" @ 3000 psi max. Drilled out cement & BP 9804-16 and old cement and BP 9840-52, pushed remnants of BP to 9968. Ran 314 jts. of 2-7/8" N-80 tbg. and seven Merla gas lift valves. B/packer 9747, B/tbg. 9777, T/valve 4077. Set Baker Model "R" packer w/9000# wt. and 60" total slack, installed wellhead.

1/17/77 thru 2/21/77: Set compressor, installed piping, surface controls and LP sales meter, dug and fenced disposal pit. Installed larger liquid dump valves, made changes in surface controls. Well producing 40-50 bbls. condensate per day; 250-280 bbls. water per day and 100-130 MCFPD gas. Gas production still logged off from fluid accumulation.

Note: Surface disposal of produced water approved in Case #5812 by Order # R-5355, 1/25/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Sanders</u> Orig. Signed by Jerry Sexton	TITLE <u>Vice President</u>	DATE <u>3/2/77</u> <u>MAR 9 1977</u>
APPROVED BY <u>J. Sexton</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1977

CL. SEC. COMM. / COMM.
HOODS, H. H.