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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-605	
7. Unit Agreement Name ---	
8. Farm or Lease Name CleveRock Pedco State	
9. Well No. 1	
10. Field and Pool, or Wildcat East Lusk	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator CleveRock Energy Corporation	8. Farm or Lease Name CleveRock Pedco State
3. Address of Operator 9720-B Candelaria N.E., Albuquerque, New Mexico 87112	9. Well No. 1
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 2030 FEET FROM South LINE, SECTION 16 TOWNSHIP 19S RANGE 32E NMPM.	10. Field and Pool, or Wildcat East Lusk
15. Elevation (Show whether DF, RT, GR, etc.) 3617 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated with 3 hole radial jet at 9918' to block squeeze. Squeezed 9918 and old perfs 9884-96 with 100 sxs. "H" with 5# salt and 1/2% Halad 22, 3,000 psi maximum. Drilled out cement, perforated 9899-9908 with 2 JSPF. Set tubing at 9908, packer at 9815', acidized with 500 gallons 15% HCL at 500 psi maximum. Swabbed in, maximum rate 728 MCFPD, 13 BOPD, 279 BOPD, died in 5 days. SI to pressure up. Will attempt recompletion in upper zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Sanders</u>	TITLE <u>Agent</u>	DATE <u>9/18/75</u>
Charles W. Sanders		
APPROVED BY <u>Ryan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 22 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		