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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-605

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator CleveRock Energy Corporation	8. Farm or Lease Name CleveRock-Pedco State
3. Address of Operator 9720-B Candelaria N.E., Albuquerque, New Mexico 87112	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 2030 FEET FROM South 16 19S 32E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat East Lusk
15. Elevation (Show whether DF, RT, GR, etc.) 3617 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I. Bridge Plug at 9850, dump 10' cement on top of plug, pressure test casing and plug to 3,000 psi.
2. Perforate 9768-9770' and 9776-9784 with 2 jet shots per foot using casing gun.
3. Run tubing and packer, set tubing at 9784', packer at 9790', acidize with 500 gallons 15% HCL, swab & test.
4. Acidize with 5,000 gallons 15% HCL, if warranted. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Sanders</u>	TITLE <u>Agent</u>	DATE <u>9/18/75</u>
Charles W. Sanders Orig. Signed By John Runyan Geologist	TITLE <u>Geologist</u>	DATE <u>SEP 22 1975</u>
APPROVED BY _____	CONDITIONS OF APPROVAL, IF ANY:	