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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LC 605

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name CleveRock-Pedco State	
2. Name of Operator CleveRock Energy Corporation		9. Well No. 1	
3. Address of Operator 9720-B Mandelaria N.E., Albuquerque, N.M. 87112		10. Field and Pool, or Wildcat East Lusk - Bone Springs	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE E LINE AND 2030 FEET FROM THE S LINE OF SEC. 16 TWP. 19S RGE. 32E NMPM		12. County Lea	
15. Date Spudded 7/25/74	16. Date T.D. Reached 9/7/74	17. Date Compl. (Ready to Prod.) 10/17/74	18. Elevations (DF, RKB, RT, GR, etc.) 3617 GL
19. Elev. Casinghead 3618	20. Total Depth 11,000		
21. Plug Back T.D. 10,380	22. If Multiple Compl., How Many Surface to T.D.		
23. Intervals Drilled By Rotary Tools			24. Producing Interval(s), of this completion - Top, Bottom, Name 9884-9896 Bone Springs
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Compensated Neutron Formation Density & Dual Induction Laterolog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4	41.51	374.00	17-1/2
8-5/8	32 & 24	4157.15	11
5-1/2	15.5 & 17	10,845.00	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
450 sxs, 2% Gel, 2% CaCl		None	
440 sxs, Class II		None	
260 sxs. 50-50 poz, 4% Gel		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	9851	9820	
31. Perforation Record (Interval, size and number) 9884-9896 with 2, 0.41" jet holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9884-9896		1000 gal, 15%	
33. PRODUCTION			
Date First Production 10/17/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) SI
Date of Test 10/17/74	Hours Tested 4	Choke Size 12/64-23/64	Prod'n. For Test Period 46
Oil - Bbl. 46	Gas - MCF 426	Water - Bbl. 0	Gas-Oil Ratio 9261
Flow Tubing Press. 1987-2460	Casing Pressure Packer	Calculated 24-Hour Rate 270	Oil Gravity - API (Corr.) 52°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By C. W. Sanders
35. List of Attachments Compensated Neutron Formation Density & Dual Induction Laterolog			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. C. Johnson		TITLE Agent	
		DATE 11/05/74	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including a log of the well. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on stations where it is required. See Rule 1105.

OH CONSERVATION COMM

74 10/10 FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

RECEIVED

T. Albany Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Kitland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. McKee	T. Ellenburger	T. Dakota	T. Morrison	T. Todilto	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	
2790 (+435)	3133	3925	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	4375	
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7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	7380	
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
2579	2790	211	Tanahill	2790	3133	343	Yates
3133	3925	792	Seven Rivers	3925	4375	450	Queen
4375	5510	1135	Grayburg	5510	7280	1770	Delaware
7280	10478	3198	Bone Springs	10478	11000	522	Wolfcamp