Address	AUTHORIZATION TO T	ST FOR ALLOWABLE AND FRAMEBORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
D OFFICE I RANSPORTER OPERATOR OPERATOR PRORATION OFFICE Operator Clave Address 720 Reason(s) for filing (Cleck proper to New Well	CON och Inergy Co. portion	REAGESORT OIL AND NATUR	Effective 1-1-65
IRANSPORTER OIL OPERATOR GAS OPERATOR I. PRORATION OFFICE Operator Operator Cleve Address 720mg Reason(s) for filing (Cleck proper to New Well	CON och Inergy Co. portion		RAL GAS
IRANSPORTER GAS OPERATOR Image: Classical Content of the second	CON och Inergy Co. portion		
GAS OPERATOR PRORATION OFFICE Operator Clave Address 720 Reason(s) for filing (Cleck proper b New We!1	oth Inergy Co.portion	FIGENTIAL	
PRORATION OFFICE Operator Cleve Address 720=1 Reason(s) for filing (Check proper to New We!)	oth Inergy Co.portion	FIGENTIAL	
Operator Clave Address 720 Reason(s) for filing (Check proper to New Well	oth Inergy Co.portion	FIGENTIAL	
Cleve Address 720 Reason(s) for filing (Check proper to New We!1			
Address 2720 Reason(s) for filing (Check proper b New We!1			
720 Reason(s) for filing (Check proper b New Well	2 Condatout - Store .		
Reason(s) for filing <i>(Check proper)</i> New Well	- conceracia news sibuqu	e que, new llexico	
	box)	Other (Please explain)	
Recompletion	Change in Transporter of	Change in Transporter of	
	Oil	· · · · · · · · · · · · · · · · · · ·	
Change in Ownership	Oll Dry Casinghead Gas	torran	
If change of ownership give name		1	
and address of previous owner			
· DESCRIPTION OF WELL AN	<u>D LEASE</u>		
Cleve. ock-Pedco State	Well No. Fool Jame, Institution 1 Jone Uprings	e 11 C.t. Kind et	
Location		S State, F	ederal or Fiee State LC 605
	60		······································
Unit Letter;;	60C Feet From The	20:0 Fort 5	South
1.1	125	r eet -	
Line of Section T	Township Range	: <u>2.</u> , NMPм,	
			County
Nque of Authorized Transporter of C	RTER OF OIL AND NATURAL O		
Navajo Geude Cil Fur	Chasing Company	P. J. Box 175. Arte	pproved copy of this form is to be sent)
Name of Authorized Transporter of C	'asinghard Cas		SIA, A.M. 33210
ElPaso Gatural Gas Uc	Dasinghead Gas or Dry Gas	Gr 1 Give address to which a	pproved copy of this form is to be sent)
	Unit Sec.		
If well produces oil or liquids, give location of tanks.	$\begin{array}{c c} \text{Unit} & \text{Sec.} & \text{wp.} & \text{Here} \\ I & 16 & 195 & 21 \end{array}$	E No	When 11/15/74
COMPLETION DATA Designate Type of Complet	ion - (X)	· · · · ·	
Date Spudded 7/25/74	Date Compl. Ready to Prod.	april 11,000	P.B.T.D. 10.280
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
. 617 JL	Bone Spring	5884	Tubing Depth 9851
Perforations 0804-9896			Depth Casing Shoe
			10,845
HOLE SIZE	TUBING, CASING, AN	TING RECORD	
17-1/2	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
11		14.00	450 SACKS CEMENT
7=7/8	5-1/2	4157.15 	44C sxs. Class ::
	2=7/2	10,845.00	
		×90=1000	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after endersty of total volume of load i	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Vethod (Flow, pump, gas	oil and must be equal to or exceed top allows lift, etc.)
Length of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	
	Tubing Pressure	24 T (resaure	Choke Size
Actual Prod, During Test	Oil-Bbls.		Gas - MCF
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL			
Actual Frod. Test-MCF/D 426	Length of Test		
	4 hrs.	Vite ansate/MMCF	Gravity of Contiensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in)	Packer	Choke Size 12/64-2: /64
CERTIFICATE OF COMPLIANC			
			ATION COMMISSION
hereby certify that the rules and -	egulations of the Oil Conservation	APPROVED	
Ommission have been committed -	with and that the information must		, 19
neve been combined #	hand of a t		The A .
bove is true and complete to the	pest of my knowledge and belief.	1 my factor	anen
bove is true and complete to the	Dest of my knowledge and belief.		anen
bove is true and complete to the	Dest Of my knowledge and belief .	A HARD	anen

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All sections of this form must be accompanied by a tabulation of the deviation (esta taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, whill name or number, or transporter, or other such change of condition.

(Date)

(Title)

11/12/74