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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>5. State Oil & Gas Lease No. LG 605</p> |
| <p>2. Name of Operator Cleveland Energy corporation</p> | | <p>7. Unit Agreement Name --</p> |
| <p>3. Address of Operator 9720-B Candelaria, N.E., Albuquerque, N.M. 87112</p> | | <p>8. Farm or Lease Name Cleveland-Pedco State</p> |
| <p>4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 2030 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 19S RANGE 32E NMPM.</p> | | <p>9. Well No. 1</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 3617 GL</p> | | <p>10. Field and Pool, or Wildcat East Lusk-Wolfcamp</p> |
| <p>12. County Lea</p> | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 45 jts., 32 K-55, 8-5/8" casing on bottom, 1410.81' + 87 jts., 24 K-55 2742.14', total 4152.95', less cut off 11', net casing run 4141.95' + shoe 1.20' below KDB 14.00'. Set 4157.15 with 340 sks. Halliburton light cement, w/15 salt, 5 gilsonite and 1/4 flocele/sk. + 100 sks. class h with 5 salt/sk. P.O. 10:30 p.m. 8/2/74. Top of cement by temperature survey 2070'. 24 hours.

Tested casing and blowout preventor to 1000 psi before drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Agent DATE 8/5/74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 6 1974

CONDITIONS OF APPROVAL, IF ANY: