NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE			· -	

10/24/74 (Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SAN	ITA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
FIL	E		AND			
<u> </u>	.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	15		
LAI	ND OFFICE					
TR	ANSPORTER					
<u> </u>	GAS					
	ERATOR					
I. Oper	ORATION OFFICE					
	CleveRock Emergy Corporation					
Addr	ess					
	5.72G	-b Candelacia A.M., Altu	iquenque, L. 0/114			
Reas	son(s) for filing (Check proper box)		Othe CASINGHEAD G.	AS MUST, NOT THE		
New	Well P	Change in Transporter of:	FLARED AFTER	12/1/74		
Rec	Recompletion Oil Dry Gas UNLESS AN EXCEPTION TO R-4070					
Cha	nge in Ownership	Casinghead Gas Condens	UDIAMED.			
76 -1	and of aurosphia give name	THIS WELL HAS BEEN PI	LACED IN THE PERM			
If change of ownership give name and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR ROTTY THIS OFFICE.						
		OTTICE.	met			
	SCRIPTION OF WELL AND L se Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	evelocimicico State	1 Velter A		orFee State LC 605		
Loc	ation.					
	I 660	Feet From The Line	e and Feet From T	he South		
(Jnit Letter;					
	$1 \hat{b}$ Line of Section Tow	nship Range	Le.	2 County		
l						
III. DES	SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed conv of this form is to be sent)		
Nar	ne of Authorized Transporter of Oil avajo Crude Oil Turcha	or Condensate	6. 0. Lox 175	ca copy of this form is to the com,		
			Address (Give address to which approv	ed copy of this form is to be sent)		
Nar	ne of Authorized Transporter of Cas	inghedd Gds or Dry Gds	Address (Osse sadress to minute approximately			
<u> </u>		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	vell produces oil or liquids, e location of tanks.	16 12 22	20			
		· · · · · · · · · · · · · · · · · · ·	view a series and a sumbar			
		h that from any other lease or pool,	give comminging order number.			
	MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completio	1		1 1 1		
Da	te Spudded 7/25/74	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10,805		
			,	Tubing Depth		
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	10,486		
	36 17 GL	<u> </u>		Depth Casing Shoe		
Pe	10,025-714 c. 10	0,511-1/2 - 10,000 bolfc	amp	10,845		
			CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	17-1/2	1241/4	74.00	450 exe.		
<u> </u>	11	S=1/2	4,107.10	44(SXS.		
	7-1/3	5-1/2	10,845.00	260 sxs.		
		2-1/-	<u> </u>	<u> </u>		
V. TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allou		
01	L WELL	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)		
Do	ite First New Oil Run To Tanks 9/28/74	10/5/74	Hor			
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	24	100-10	i tan	:/4"		
A	tual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gαs-MCF 280		
				200		
'						
	AS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
A-	ctual Prod. Test-MCF/D	Length of Test	Bull. Colidation of the colinaria			
<u> </u>	The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
T	esting Method (pitot, back pr.)	I mild Liesame (Bille-In)				
	TO A TO A COMPLIANT	OF	OIL CONSERVA	ATION COMMISSION		
VI. CI	ERTIFICATE OF COMPLIAN	CE	0.0	ATION COMMISSION		
		regulations of the Oil Conservation	4	, 19		
~ -		with and that the information given		unyan		
above is true and complete to the best of my knowledge and belief.			BY	Calamint		
,			TITLE Geologist			
,	1-11		This form is to be filed in	compliance with RULE 1104.		
/	AST TOWN		The second second for allow	wable for a newly drilled or deepens		
(J.	C. Johnson Agentie	nature)	well, this form must be accompanied tests taken on the well in accompanied to the second seco	eview by a implifition of the designi		
- •						

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.