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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 605

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name CleveRock-Pedco State	
2. Name of Operator CleveRock Energy Corporation		9. Well No. 1	
3. Address of Operator 9720-B Candelaria N.E., Albq. N.M. 87112		10. Field and Pool, or Wildcat East Lusk Wolfcamp	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 2030 FEET FROM		12. County Lea	
THE South LINE OF SEC. 16 TWP. 19S RGE. 32E NMPM		18. Elevations (DF, RKB, RT, GR, etc.) 617 GL	
15. Date Spudded 7/25/74	16. Date T.D. Reached 9/7/74	17. Date Compl. (Ready to Prod.) 10/17/74	19. Elev. Casinghead 3618
20. Total Depth 11,000	21. Plug Back T.D. 10,805	22. If Multiple Compl., How Many	23. Intervals Drilled By Surf - T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,695-714 & 10,531-1/2 to 10,668 (Wolfcamp)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Neutron Formation Density & Dual Induction Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-5/4	41.51	374.00	17-1/2
8-5/8	32.3 24	4157.13	11
5-1/2	15.5 & 17	10,845.00	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
430 sxs. 2% Gel, 2% CaCl		None	
440 sxs. Class H		None	
200 sxs. 50-50 poz. 4% Gel		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	10,201	
2-7/8	10,486		
31. Perforation Record (Interval, size and number)			
10,695-714 w/7, 0.43" jet holes			
10,531-1/2 to 10,668 w/9 0.41" jet holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,695-714		10,000 gals., 28% Swbd dry	
10,531-1/2 to 10,668		10,000 gals., 28% Swbd & Flwd	
33. PRODUCTION			
Date First Production 9/28/74		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbed & Flowed	
Date of Test 10/8/74		Well Status (Prod. or Shut-in) shut-in	
Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 42	Oil - Bbl. 42
Flow Tubing Press. 100-20	Casing Pressure Pkr	Gas - MCF 280	Water - Bbl. 7
Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF 280	Water - Bbl. 7
Oil Gravity - API (Corr.) 47.8		Gas - Oil Ratio 6667	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By J. C. Johnson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. C. Johnson		TITLE Agent	
		DATE 10/24/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including depth tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on leases land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balf	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Boxley	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2790 (+839)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3133 (+496)	T. Devonian	T. Menefee	T. Madison
T. Queen 3925 (-296)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4375 (-746)	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Intrada	
T. Abo	T. Bone Springs 7280 (-3651)	T. Wingate	
T. Wolfcamp	T. Wolfcamp 10,478	T. Chinle	
T. Penn.	T. Permian	T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2579	2790	211	Tansill				
2790	3133	343	Yates				
3133	3925	792	Seven Rivers				
3925	4375	450	Queen				
4375	5510	1135	Grayburg				
5510	7280	1770	Delaware				
7280	10478	3198	Bone Springs				
10478	11000	522	Wolfcamp				