

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

9a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SAM K. VIERSEN	8. Farm or Lease Name LANEY
3. Address of Operator P. O. Box 280, Okmulgee, Oklahoma 74447	9. Well No. #4
4. Location of Well UNIT LETTER <u>0</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>2,000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> NMPM.	10. Field and Pool, or Wildcat Leaco - Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3,605' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Extension to the permit to T.A.</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request approval to one extension to the Permit to Temporarily Abandon the LANEY #4 for a period of one (1) year. Presently, this well is uneconomical to produce. On June 20, 1986, pumping was suspended and on July 1, 1986, static fluid level was taken showing only 150' above perfs with SIP 0 psi. Pressure in the surface casing was also 0 psi.

Surface casing (8-5/8") is set @ 3361' and cemented with 250 sacks. Cement was circulated to the surface. The production casing (4-1/2") is set @ 3,827' and cemented with 200 sacks. Top of the cement is at 3,034' (750' above top perf.)

We have installed a raiser on the surface casing to check for leaks and we will monitor the shut-in pressures at tubing and casing annulus regularly. As of November 16, 1988, the casing pressure and surface pressure were 0 psi.

2nd TA expires 11-1-89

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Carlos E. Rizek

SIGNED Carlos E. Rizek

TITLE Petroleum Engineer

DATE 11/17/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 11-17-1988