

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-183  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SAM K. VIERSEN	8. Farm or Lease Name LANEY
3. Address of Operator P. O. Box 280, Okmulgee, Oklahoma 74447	9. Well No. #4
4. Location of Well UNIT LETTER 0 560 FEET FROM THE South LINE AND 2,000 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18S RANGE 39E NMPM.	10. Field and Pool, or WHdcat Leaco - Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3,605' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request approval of Permit to Temporarily Abandon the Laney #4 for a period of one (1) year. Presently, this well is uneconomical to produce. On June 20, 1986, pumping was suspended and on July 1, 1986, static fluid level was taken showing only 150' above perfs with SIP 0 psi. Pressure in the surface casing was also 0 psi.

Surface casing (8-5/8") is set @ 361' and cemented with 250 sacks. Cement was circulated to the surface. The production casing (4-1/2") is set @ 3,827' and cemented with 200 sacks. Top of the cement is at 3,034' (750' above top perf.)

We have installed a raiser on the surface casing to check for leaks and we will monitor the shut-in pressures at tubing and casing annulus regularly.

TEMPORARILY ABANDON 8/26/87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carlos E. Rizek TITLE Petroleum Engineer DATE August 21, 1986

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 26 1986