	GEOLOGICAL SURVEY	IT IN TRIPLI()* r instructions c .e- side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. IMM-0392867
(Do not use this form for p Use "API	IOTICES AND REPORTS ON WEL proposals to drill or to deepen or plug back to a diff PLICATION FOR PERMIT—" for such proposals.)	LS erent reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHI			7. UNIT AGREEMENT NAME
NAME OF OPERATOR Burleson & Huff	8. FARM OR LEASE NAME Cinco de Mayo Federal		
ADDRESS OF OPERATOR P. O. BOX 935,	Midland, Texas 79701		9. WELL NO. 3
At surface	tion clearly and in accordance with any State require		10. FIELD AND POOL, OR WILDCAT Shinnery Queen
	orth and 990' from the Wes m 24, T-18-8, R-32-E	st sf	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 24, T-18-5, R-32-
PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3797.6GR		12. COUNTY OF PARISH 13. STATE Lea H. M.
Check	Appropriate Box To Indicate Nature of N	otice, Report, or C	ther Data
	NTENTION TO :		ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATE	B SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACT	URE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* SHOOT	TING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Othe		
(Other) MANGE	LOCATION X	NOTE: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)
SECONDE ODODOGED OD COMPLET			rest and long rotally
proposed work. If well is din nent to this work.) *	rectionally drilled, give subsurface locations and mea	give pertinent dates, sured and true vertical	including estimated date of starting any depths for all markers and zones perti-
proposed work. If well is diment to this work.)* Change plans and of Section 24 f. North and West of rotary and the as follows: Su set approximate and below this with sufficient A drilling head	d move location to 990' for rectionally drilled, give subsurface locations and mea d move location to 990' for rom our previous designate lines. Plan to drill this he pipe program will be all rface pipe will remain the ly 600 to 800' with 8-5/8' the same pipe program for cement to come to the bas	is give pertinent dates, sured and true vertical rom the Nort ad plat which well with thered from a same. Mud casing if the 4-1/2" se of the same	including estimated date of starting any depths for all markers and zones perti- th and West lines th was 660' from the cable tools instead the original form string will be we encounter water will be in effect lt.
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SIGNED JEL-12 / Jan	TITLE	Partner	DATE_	7-26-74
This space for Federal or State office use)			y	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	AD5355 1974	JANE -	
*	See Instructio	ons on Reverse Side	-	

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable eral and Indian lands pursuant to applicable. For any event of a submitted particularly with regard to State land and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be fissed by, or may be obtained from, the local Federal and/or State office. Consult to applicable local, area, or regional procedures and practices, either are shown below or will be fissed by, or may be obtained from, the local Federal and/or State office. Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local local	State or FederaJ office for spectre instructions. Hem 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. Hem 17: Proposals and reports should include reasons for the abandonment should include such productive zones, or other zones with present significant in addition, such proposals and reports should include reasons for the abandonment of the any former or present productive zones, or other zones with present significant find contents not such proposals and reports should include reasons for the abandonment of the any former or present proposals and reports should include reasons for the abandonment of the any former or productive zones, or other zones or other zones with present significant find contents not such proposals and reports should include reasons for the abandonment is and method of placement of cement of cement plugs; mud or other zone plue, and date well site and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.			,
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Instructions

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NEW MEXICO OIL CONSERVATION COMMISSION WELL L ATION AND ACREAGE DEDICATION PL

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