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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| --- | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Armer Oil Company | | 8. Farm or Lease Name Scharbauer |
| 3. Address of Operator 2110 Continental National Bank Bldg., Ft. Worth, Tx. 76102 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM. | | 10. Field and Pool, or Wildcat E-K Yates - SR - Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4004' GR 4014' RKB | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JQB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Armer Oil Company's Scharbauer #1 well was potentialed for 10 BOPD w/no water and a GOR of 600:1 on 10/1/74 from Penrose Sand perforations 4777-84' RKB.

On 10/24/74, this zone was re-stimulated with 35,000 gallons gelled 2% KCl water and 29,600# sand. Well was placed back on pump on 10/25/74, and on 24-hour test on 10/30/74, well produced 50 BO w/10 BW (frac) and GOR of 1360:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Stambler TITLE Agent DATE 11/1/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: