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DISTRIBUTIO	ОN		NEW MEXICO OIL CONS	SERVATION COMM	ISSION	Form C-191	
SANTA FE						nevised 1-1-65	5
FILE							Type of Lease
U.S.G.S.						STATE	FEE X
LAND OFFICE						5. State Oil 6	Gas Lease No.
OPERATOR							
	/					AIIIII	
AP	PLICATION FOR	RPERMIT	TO DRILL, DEEPEN	I, OR PLUG BAC	K	HHHHA	
1a, Type of Work						7. Unit Agree	ement Name
			DEEPEN	r	PLUG BACK		اجل الما حد الت الحد ا
b, Type of Well	DRILL		DEEPEN []	r	LUGBACK []	8. Farm or Le	ease Name
WELL X	GAS	OTHER		SINGLE X	MULTIPLE	Scharb	auer
2. Name of Operator						9. Well No.	.,,
Armer Oil	Company					1	
3. Address of Opera	tor	·····	· · · · · · · · · · · · · · · · · · ·		······································	10. Field and	i Pool, or Wildcat
2110 Conti	inental Natio	nal Ban	k Building, Fort	Worth, Texas	76102	Е-К Үа	tes-SR-Queen
4. Location of Well			LOCATED 330			MMM	
	UNTI CETTER					SHHHH	
AND 330	FEET FROM THE	West	LINE OF SEC. 20	TWP. 185	34E NMPM		
MUUUU	MMMM	<u>IIIII</u>				12. County	
		IIIII				Lea	
ttttttttt	*****	11111				<u>IIIIII</u>	
		HHH					
ttttttttt	******	ttittt	<i>ittititittitti</i>	19, Proposed Deptr	19A. Formatio	n	20, Rotary or C.T.
AIIIIIIIII				4850°	Queen		Rotary
21. Elevations (Shor	whether DF, RT, etc	.) [21A.	Kind & Status Plug, Bond			1	, Date Work will start
40001 GR	4010' RT		Blanket	Cactus	Drilling Co	• J1	1y 15, 1974
23.			·····				
			PROPOSED CASING A	ND CEMENT PROGR	AW		

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
$12 \frac{1}{2}$	8-5/8" OD	20#	420%	250	Circulate
7-7/8"	4- <u>1</u> " OD	9.5#	4850'	500	3300'

Armer Oil Company proposes to drill its Scharbauer #1 well to test the Seven Rivers and Queen Formations.

A Cactus Drilling Company Rotary Rig will be utilized to drill well to total depth utilizing a native mud system to the top of the Yates Formation and a salt water mud system from Yates to total depth. Rig will be equipped with blowout preventor during drilling operations and all casing run in well will be pressure tested to 1000 PS1 before drilling plugs or perforating.

Productive zones in the Seven Rivers and/or Queen will be perforated and fracture treated for production.

APPROVAL VALID

de. Rolling Langering

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Che Stanhoffer	Agent	Date July 9, 1974
(This space for State Use)	<i>x</i>	*
The stille t	CIL de la m	$\mathcal{F}^{*} = \mathcal{O}_{\mathcal{F}} = \mathcal{O}_{\mathcal{F}} = \mathcal{O}_{\mathcal{F}}$
APPROVED BY ACALLY AND ACTICALY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:		

NEV XICO OF CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	DIL COMPANY		Lease SCHAR	BAUER		Well No. 1
n a Bhru M	20	18 South	Hange Eas	County	Lea	
330	teres tron the S	South		teet from the	West	line
4000.3	+ column +	the second s	Pool	s-SR-Quee		Loreage:
	e acreage dedi	cated to the subjec	ct well by colored p	encil or hachur	e marks on the pl	at below.
laterest an	id royalty).	is dedicated to the				
Actual by 6	and the second summer of the second sec	different ownership . unitization, force-p) is dedicated to the pooling. etc ²	; well, have the	interests of all	owners been consol
े हिन्दु	No If	answer is "yes," ty	pe of consolidation			
itan di parat si ∙i	engen ut officere with	gned to the well unti solor until a non-sta	ndard unit, eliminati	ng such intere:	Sts, has been app CE i hereby certify tained herein i	roved by the Commis RTIFICATION r that the information con s true and complete to the wiedge and belief.
					Position Company	W. Stumhoffe Agent 1 Company
					shown on this p notes of actual under my super	y that the well location lat was plotted from field surveys made by me o rision, and that the same rect to the best of my salletoepy
) '					Hegilitered, Profes and/or Lenny Surve	SHEL SHES State