P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

	TC	THAN	ISPC	OHI OIL P	UND NATI	JHAL GAG) Well	API	Na			
perator								30-025-24836				
Oryx Energy Company								1 30 023 27030				
dress P. O. Box 1861, Midlar	nd Tev:	as 797	02									
nson(s) for Filing (Check proper box)	id, ICIA				Other	(Please explain	n)					
w Well	C	hange in T										
completion	Oil	_	Dry Gas	_								
ange in Operator 🔲	Casinghead (Conden					061		1 77	70703	
hange of operator give name l address of previous operator	Sun Exp	lorati	on 8	& Produc	tion Co.	, P. O.	Box 1	.861	, Midla	ind, Tex	as /9/02	
10 sources of previous operans						•				Federal		
DESCRIPTION OF WELL A	Well No. Pool Name, Including				g Formation			Kind of Lease			Lease No.	
tene teme					Spring East			te, Fe	deral or Fee	NM025	497	
JenningSrederal Co	7,0			KIIIII	· <u> </u>					•		
Unit LetterF	1980	,	Feet Fr	rom The No:	rthLine	and 1980		Feet	From The _	West	Line	
OHR LEUE			•								County	
Section 15 Township	19-9	<u> </u>	Range	32-E	, NN	грм, Lea					Сошку	
I. DESIGNATION OF TRANS		or Conden	L AN	ID NATUL	Address (Giv	address to wh	ich appro	wed c	opy of this fo	rm is to be ser	u)	
ame of Authorized Transporter of Oil						2520	TT - 1. 1	3.1	. w 00	2/0		
Texas New Mexico Pipe lame of Authorized Transporter of Casing	erine Co	<u>, </u>	or Dr	v Gas	Address (Giv	ox 2528 e address to when s Bldg.	ich appro	wed c	opy of this fo	rm is to be se	u)	
Phillips Petroloum 6	6 nats	2 SPN	A Gas	Corporat	Phillir	s Bldg.	Bart	les	ville,	Oklahom:	74004	
well produces oil or liquids,		Unit Sec EFF		IVE: Febru	E Est at pual of Commerced?		ļ ₩	ben ?	•			
ive location of tanks.	<u>il</u>		لـــــــــــــــــــــــــــــــــــــ				L					
this production is commingled with that	from any oth	er lease or	pool, g	ive comming	ing order num	ber:						
V. COMPLETION DATA		7	. 	6 8 1.11	New Well	Workover	Deep		Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (2)	Oil Well	1	Gas Well	i I Mem Mett	WOLKOVEL	l Dur	 		, [i	
	Date Comp	al. Ready to	o Prod.		Total Depth	1			P.B.T.D.	<u> </u>		
Date Spudded	, Com,		••••		•							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
AETALOM (DZ , AUD) NZ , ON JUNEY									Depth Casing Shoe			
Perforations	. L.,								Depth Casii	ig Shoe		
									<u> </u>			
	TUBING, CASING AND				CEMENT	DEPTH SET				SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			ORORO OLINERI			
	 								<u> </u>			
					 							
				-								
V. TEST DATA AND REQUE	ST FOR	ALLOW	VABL	E								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	otal volum	e of loc	ad oil and mus	to equal to	r exceed top a	llowable f	or thi	s depth or be	for full 24 ho	<i>trs.)</i>	
Date First New Oil Run To Tank	Date of T				Producing I	Aethod (Fiow,	pump, gas	: 191, i	ac.j			
				Casing Pressure				Choke Size				
Length of Test	Tubing Pressure				Casing Pressure							
	O'I Phi	low Phil				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.								<u> </u>			
L												
GAS WELL	II could not Too!				Bbls. Cond	Bbls. Condensate/MMCF				Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of Test											
Testing Method (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
resums treaters (hand may be)		- ,	Ĭ		1					·		
VI. OPERATOR CERTIFI	CATEC	E CON	/PT I	ANCE		01.00	\\	<u>.</u>	/ATION	יטועמי	ONI	
I hereby certify that the rules and re						OIL CC	ンバクト	HV	ALIGN			
Division have been complied with a	nd that the in	formation:	given a	bove	11				UU	11 7 3	384	
is true and complete to the best of n	y knowledge	and belief	f.		Da	te Appro	ved _		-			
Mari 41	/				11		A 1	~:	A			
11/alla de las					Ву		- ORK			BY JERRY		
Signature Maria I., Perez	σ	` A	CCOI	intant				r	MOTRIC!	SUPERVISO)R	
Maria I. Perez Printed Name			Ti	ille	Tit	le	page					
4-25-89	•	<u>915-68</u>			-							
Date			Telepho	one No.	- 11							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVE

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