

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other Instructions  
on Form 3160-5)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 025497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 17 11 37 AM '89

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Ltr. F 1980' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3633' GR

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings Federal Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Bone Spring East

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. HOT OIL WELL DN CSG 3 DAYS PRIOR TO MIRU USING 75 BBLS LEASE OIL. PUT WELL ON HAND. MONITOR PRODUCTION PRIOR TO MIRU.
2. MIRU PU. POH W/RODS & PUMP. ND WH. NU BOP. RLSE BAKER TAC @ 9804 AND POH W/2-7/8", 6.5#, J-55 PRODUCTION TBG. IF NECESSARY STEAM TOP 3000 TO 4000' OF TUBING AS REQUIRED FOR PARAFFIN REMOVAL.
3. RIH W/7" X 2-7/8" BJ-TITAN PFT ON 2-7/8" PROD TBG TO ±9874' (TOP PERF). NU STRIPPING HEAD. LOAD TBG W/NE 2% KCL FRESH WTR (1 GPT BJ-TITAN NE-2). CHECK TOOL OPERATION. WORK TOOL THRU PERFS, CIRC @ ±2 BPM AS REQUIRED, USING NE 2% KCL FRESH WTR. CIRC 1500 GALS 15% NEFEHCL W/ADDITIVES\* TO PFT. CONTINUE TO WORK TOOL THRU PERFS USING 15% NEFEHCL, DISPLACING W/NE 2% KCL FRESH WTR. FLUSH CSG ANNULUS AS NECESSARY DEPENDING ON TREATMENT CHARACTERISTICS. TOTAL ANNULAR VOL TO TOP PERF IS 460 BBLS. SI 15 MIN. ND STRIPPING HEAD. POH W/TBG & PFT.
4. RIH W/MA, PERF SUB, SN, 3 JTS TBG & TAC ON 2-7/8" PRODUCTION TBG AS BEFORE. ND BOP. NU WH. RIH W/2-1/2" X 1.25" X 24' RHBC ROD PUMP ON 86 TAPER KD ROD STRING AS BEFORE. (NOTE: DOWNGRADE PUMP TO 1.25"). SPACE OUT. CHECK PUMP ACTION. RLSE RIG.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Accountant

DATE

2-16-89

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

DATE

2-28-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Con't. Procedure

Jennings Federal Comm. No. 1

5. PLACE WELL ON PRODUCTION TEST @ 1.25 X 120 X 7 (125 BPD PUMP CAPACITY).

TOTAL HOURS

NOTE: SET A CLEAN 500 BBL FRAC TANK AND LOAD W/2% KCL FRESH WTR. HAVE BJ-TITAN TREAT W/REQUIRED VOL. OF NE-2 (1 GPT) DEMULSIFIER. USE FOR CIRCULATION AND FLUSH.

\*ADDITIVES FOR 15% NEFEHCL

1 GPT CI-23 (CORROSION INHIBITOR)

1 GPT NE-2 (NON-EMULSIFIER)

15 PPT FERROTROL 200

RECEIVED

MAR 1 1989

OCD  
MOBBS OFFICE