DISTRIBUTION

2-10-75

(Date)

NEW MEXICO OIL CONSERVATION COMMIS.

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Sun 011 Company				
	P. O. Box 1861, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Add Other (Please explain)				
	New Well XXXXXX Transporter of:				
	Recompletion Change in Course la	Ott Dry G			
	Change in Ownership	Casinghead Gas X Conde	ensate		
	If change of ownership give name and address of previous owner				
	•	59	1.21		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, including F	Formation Kind of	ense	
	Jennings Federal Com.	1 Undesignate	,	Lease No. Federal or Fee Federal NM025497	
	Location	1980 West	1980	Mandle	
	Unit Letter;	Feet From The Lin	ne and Feet	From The North	
	Line of Section 15 T	ownship 19-S Range	32-E , NMPM,	Lea County	
FTT	DESIGNATION OF TRANSPOR	DTED OF OH AND MATERIAL OF			
***	Name of Authorized Transporter of O		As Address (Give address to which	approved copy of this form is to be sent)	
	The Permian Corporati		P. O. Box 1183, Hou	iston. Texas 77001	
	Name of Authorized Transporter of C Phillips Petroleum Co			approved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	, Bartlesville, Okla. 74004	
	give location of tanks.	F 15 19-S 32-E	Yes	2-8-75	
IV	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number	:	
	Oil Wall Gree Well New Well Worksyster Days of District Control of the Control of				
	Designate Type of Complete		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, ANI	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Cusing Pressure	Chore Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				0.020 0.10	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			RVATION COMMISSION	
			APPROVED, 19		
	moove is true and complete to the	= pest of my knowledge and belief.	BYSign	ed by	
			TITLE DROWN		
	Charles Isay			This form is to be filed the compliance with RULE 1104.	
-	(Signature)		well, this form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
-	Proration Analyst		tests taken on the well in a	nccordance with RULE 111. n must be filled out completely for allow-	
	(Ti	itle)	able on new and recomplete	d wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply