

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

025497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings Federal Cos.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 1980' FNL Sec. 15, Unit -F-

14. PERMIT NO.

App. 8-16-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 3633.1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

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☐
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Csg. & Cmt. Data

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-74: Marcum Drilling Co. Spud @ 9:30 P.M. - Drilling.

8-25-74: R&C 12 jts. 13-3/8" 48# H-40 8R Csg. Csg. Seat @ 408.65'. Cmt'd w/350 sx. Cl "C" w/2% CaCl. & 1/4# Flocele/sx. Circ. 80 sx. cmt. Tstd 1000 psf. O.K. - Drilling.

9-16-74: R&C 107 jts. 9-5/8" 32.30 & 36# K&H 8R Csg. Csg. Seat @ 4400.00'. Howco cmt'd w/1300 sx. Howco Lite w/18% Salt followed by 400 sx. Cl. "C" w/2% CaCl. Ran Temp Survey - TOC @ 1825'. NOTE: On 10-29-74, Howco pumped 600 sx. Cl. "C" Neat down 13-3/8" & 9-5/8" Annulus. Drilling.

10-27-74: Reached TD @ 10,897.00'.

10-28-74: R&C 175 jts. 7" 26 & 29# J-55 & K-80 liner. Liner Seat @ 10,897.00'. Top of liner @ 4127.86'. Howco cmt'd w/670 sx. Howco Lite w/10% Salt & 0.8% Halad 22 followed by 400 sx. Cl. "H" cmt. w/10% Salt & 0.8% Halad 22.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray

TITLE

Proration Analyst

DATE

11-11-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 15 1974

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O—685229

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