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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1632-1
7. Lease Name or Unit Agreement Name	
New Mexico "U" State	
8. Well No.	4
9. Pool name or Wildcat	E-K Queen East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Anadarko Petroleum Corporation	
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4035' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. WIH w/tbg to 4603'.
2. Circulated hole w/10# brine & salt gel mud.
3. Spotted 156 sx Class C cement with 2% CaCl. TOH.
4. Waited 3 hrs. WIH w/csg cutter & tagged top of cement @ 3154'. This plug covers top of Queen, 7-Rivers, Yates formation & base of salt. Pulled up & cut csg @ 2980'. Could not pull csg. Ran free-point & found csg stuck @ 1560'. Decided not to pull any casing. Talked to Jerry Sexton w/NMOCD & received verbal instructions as to how he wanted to finish plugging well.
5. WIH w/tbg open ended & spotted 25 sx Class C w/2% CaCl @ 3036'. TOH. Waited 3 hrs. WIH w/perf gun & tagged top of plug @ 2804'. This plug covers cut in csg. Pulled up & perforated 4 squeeze holes @ 1462' (50' below 8-5/8" casing shoe).
6. WIH w/pkr & set @ 1055'. Establish circulation out perms & up 8-5/8" csg to surface. Cement squeezed w/40 sx Class C w/2% CaCl. Waited 3 hrs. TOH w/pkr. WIH & tagged top of plug @ 1351'. TOH. This plug covers 8-5/8" csg shoe & isolates top of salt section from fresh water zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 05-07-92
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Tammy M. Hill TITLE OIL & GAS REGULATOR DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 26 1992

DOD HOBBS OFFICE

12. Describe Proposed or Completed Operations (CONT.)

7. Check fluid level in csg. Found @ 130'. Filled casing to surface with 13 sx Class C W/2% CaCl. This plug serves as surface plug. RDPU.
8. Cut off all casing & anchors below ground level. Installed dry hole marker & ripped location and road.

NOTE: Plugging witnessed by Charlie Perrin w/NMOCD.

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MAY 25 1992

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