

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 1632 - 1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Name of Lease Name New Mexico "U" State
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 4
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat E-K Queen East
11. Elevation (Show whether DF, RT, GR, etc.) 4035 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Cement Squeeze Queen, Perf, acidize, ☒ frac Yates, 7 Rivers, Upper Queen	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, pulled rods and tubing.
2. Set 5½" pkr @ 4116, pumped 100 sx Class C cement w/3# gilsonite, 3# Salt & 2% CaCL and 50 sx Class C w/5# sand per sack. Pumped 115 sx @ 1425 - squeezed off perfs, press tested. Drilled cement out from 4205' to 4507'.
3. Perforated .4" holes as follows: Yates - 3646, 1 hole; 3694, 3 holes; 3723, 1 hole; 3782, 2 holes; 3812, 2 holes; 3821, 1 hole. Seven Rivers - 4258, 2 holes; 4303, 3 holes; 4342, 3 holes. Upper Queen - 4572, 2 holes.
4. Acidized new perfs w/417 gals 15% HCL Acid.
5. Fracture treated new perfs w/100,000 gals gelled fresh water, 29,000# FLA 100, 40,000# 20/40 sand, 20,000# 10/20 sand, spearheaded w/2750 gals 15% Ne HCL Acid & 275 gals scale inhibitor.
6. Placed well on production.

Note: This well was Temporarily Abandoned October 1, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Buckles TITLE Area Supervisor DATE July 18, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: