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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 1632 - 1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name New Mexico "U" State	
2. Name of Operator Anadarko Production Company										9. Well No. 4	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255										10. Field and Pool, or Wildcat E K Queen - East	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 28 TWP. 18-S RGE. 34-E NMPM										12. County Lea	
15. Date Spudded 9-10-74		16. Date T.D. Reached 9-28-74		17. Date Compl. (Ready to Prod.) 10-11-74		18. Elevations (D.F., RKB, RT, GR, etc.) 4035 GR		19. Elev. Casinghead 4035 GR			
20. Total Depth 4925'		21. Plug Back T.D. 4921'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-4925'		Rotary Tools ---		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4576'--4582' Queen Sand										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GAMMA RAY--Acoustilog and Laterolog w/Caliper										27. Was Well Cored Shot 15 Sidewall Cores	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1412'		12 1/4"		1000 sacks-circulated		0	
5 1/2"		15.5#		4916'		7 7/8"		450 sacks-Class H		0	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8"		4619'									
31. Perforation Record (Interval, size and number) 4576' - 4582' w/2 SPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4576-82'						40,000 Gal Ezefle RF-30 & 40,000# sand					
33. PRODUCTION											
Date First Production 10-18-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing			
Date of Test 10-20-74		Hours Tested 24		Choke Size		Prod'n. For Test Period None		Oil - Bbl. None		Gas - MCF None	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 80 BWPD		Oil - Bbl.		Gas - MCF		Water - Bbl. None	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Co. (Gas Sales)										Test Witnessed By	
35. List of Attachments Inclination report already sent in--Will send copy of logs upon arrival.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>[Signature]</i>				TITLE Production Foreman				DATE October 22, 1974			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1260'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1966'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3160'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3322'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3810'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4555'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1'	180'	180	Caliche & Sand				
180	420	240	Sand & Shale				
420	1250	830	Red Shale				
1250	1850	600	Anhydrite & Lime				
1850	1960	110	Anhydrite & Salt				
1960	3160	1200	Salt				
3160	3800	640	Sand & Dolomite				
3800	4540	740	Dolomite & Sand				
4540	4630	90	Sand				
4630	4850	220	Sandy Dolomite & Anhydrite				
4850	4870	20	Sand				
4870	4916	46	Dolomite & Lime				