Submit 5 Copies	
Appropriate District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

\_\_\_\_\_

I.

## DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meekeurne Cill Company       30-025-24/35C         P.O. Box 5270       Mobiler, New Pexico       33241         P.O. Box 5270       Coulds, New Pexico       33241         Carage and provide and provide and the analysis of memory and provide and provide and the analysis of provide and the analysis of provide anal	Operator							Weil	API No.				
Address       Description	Mewbourne Oil Comp	anv	ν										
Sector of Plans (Check prover hot)       Obset Plans expland         Comparison       Oil       Darge in Transporter of Darge of openance prove same change of openance prove same there openance prove same channel of openance prove same sectors in space of openance prove same channel of openance prove same sectors in space of openance prove same channel of openance prove same sectors in openance prove same channel of openance prove same channel openance prove same channel openance prove same sectors in openance prove same channel openance prove same channel openance prove same sectors in openance prove same channel openance provesame channel openance prove same channel openance prove same chann	Address	•							00 020-	24030	,		
See Wall         Counse is Transport of Days in Operation         Effective: 09/01/93           Days in Operation         Diffective: 09/01/93           Days of operation         Diffective: 09/01/93           Description operation         Note Near, Including Personance           Description operation         Note Near, Including Personance           Description operation         Note Near, Including Personance           Description         Prove Diffective: 00/101/93           Unit Later         Note Near, Including Personance           Description         Operation Personance           Description         Operation Personance           Description         Operation Personance           Description         Operation Personance           Descripting         Description		bs, New	Mexico	887	241								
Stormpetics         Oil         Orginal         Effective: 05/01/93           Charge & Operator         Exact Energy P.O.         Box 276         Antest of operator (Size 10)           Charge & Operator         Fack Energy P.O.         Box 276         Antest of the Constraint of the Consthe Constraint of the Consthe Constraint of the Consth	New Well	<b>ZX</b> )	<b>O</b>	- <b>T</b> -		Ou Ou	her (Please exp	lair)					
Dange in Operator         Compared Call         Effective: 09/01/93           Design of operator appears	Recompletion	<b>O</b> il		- ·									
Addapped Openance prove name	• - =								93				
LDESCRIPTION OF WELL AND LEASE         Not Note, including Formation         Mind of Lease         Lease Na.           Coveringent "K"         1         Cuerecho Plains, Ducens Assuc         Mind of Lease         Lease Na.           Unit Lease "K."         1         Cuerecho Plains, Ducens Assuc         Mind of Lease         Lease Na.           Unit Lease "K."         1700         Feet From The         South         Line and 2300         Feet From The         Line Lease Na.           Section 23         Township         DS         Range 32E         NMTM,         Lea         County           L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address for weakers to which approach copy of Nil form to to ke and)         National association of the south         County           L. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address for weakers to which approach copy of Nil form to to ke and)         National association of the south         National of Nil work of the south         National of Nil work of the south           Address for weakers to which approach copy of Nil form to to be and)         National of Nil work of the south         National of Nil work of the south         National of Nil work of the south           Address form weakers to which approach copy of Nil form to be and)         National of Nil work of the south         National of Nil work of the south         National of Nil work of the south         National of Nil	f change of operator give same and address of previous operator										· · · · · · · · · · · · · · · · · · ·		
Asse Name         Well No.         Pool Neurs, lockades Formation         Mail of Lease Asse, Focken or Fee:         Mail of Lease Asses           Unit Lenser         K         : 1700         Fee From The         South         Lise and 23UQ         Feet From The         Lise Asses           Sections         23         Tormating         105         Range 32E         NMFM         Lease         County           LDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (for eaders to which approval copy of Mail form is to be seed)         -0.0				<u> </u>		AL LESTA	<u>new nex</u>	<u> (100_862</u>	10				
Covernment "K"         1         Cuerecho Plains Durens Assur         Same, Feenal or Fee         With 0554/9C7           Consider         Unit Letter         K         : 1700         Feet From The South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Line South Line and 2300         Feet From The 1/051         Feet Feet Feet Feet Feet Feet	Lease Name		····	Pool P		ding Econotics				<u> </u>			
Action       International production in the stand state of producting from the state state of producting from the state of producting from the state	Government "K"		1			-							
Section       23       Township       105       Range 32E       INMPM,       Lea       County         1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       and of Authoride Transport of Company       or Condensate       P. O., Diration 1 Life Ant ESS.       Life Authoride Transport of Company       I to a Life Authoride To a Life Authoride Company       I to Life Authoride Company       I to Lif	Location		<u></u>		recho		<u>ueens As</u>	Súc					
Sector         23         Township         105         Range         322         NMPM         Leg         County           1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (Give address to which approved copy of law form is to be sent)         Address (Give address to which approved copy of law form is to be sent)         Address (Give address to which approved copy of law form is to be sent)           Address (Give address to which approved copy of law form is to be sent)         Address (Give address to which approved copy of law form is to be sent)           wall produce to de lequida,         Leg.         Or Dry Cas         Address (Give address to which approved copy of law form is to be sent)           wall produce to de lequida,         Leg.         Tag         R.         Is gas address           wall produce to de lequida,         Leg.         Tag         R.         Is gas address           wall produce to de lequida,         Leg.         Completion + CO         It is gas address         It is gas address           wall produce to de lequida,         Leg.         Completion + CO         It is gas address         It is gas address           wall produce to de lequida,         Leg.         Completion + CO         It is gas address         It is gas address           wall produce to de lequida,         Leg.         Completion + CO         It is gas address         It is gas addres	Unit LetterK		00	Feet F	mm The	South T.		) -		llost	<b>.</b>		
Interaction         Designation         County           I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Mater of Autonical Transporter of Oil         County           I. Mater of Autonical Transporter of Oil         County           Mater of Autonical Transporter of Oil         County           Mater of Autonical Transporter of Oil Congrany         Pattern State of which approved copy of has form at to be set of the of Congrany           well produces of or lacournalight of the form any other lease or pool, give communging order autonic         Name of autonical with the form any other lease or pool, give communging order autonic           A. COMPLETION DATA         Designate Trapport of Completion - (X)         DW Well         Cas Well         New Well         Workover         Deepen         Phig Back Same Resv         Phif Resv           Mater of Completion - (X)         DW Well         Cas Well         New Well         Workover         Deepen         Phig Back Same Resv         Phif Resv           Moded         Designate Type of Completion - (X)         DW Well         Cas Well         New Well         Workover         Deepen         Phig Back Same Resv         Phif Resv           Moded         Deep Completion - (X)         DW Well         Total Depth         P.B.T.D.         Phif Resv           Tubing Contract         Deep Completion - (X)         DW Well	23 -	100				140		د r	eet Prom The	<u></u>	Line		
Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address (Gree address (Gree address (Gree address (Gree address (Gree address))         Address (Gree address (Gree address (Gree address (Gree address))         Address (Gree address (Gree address (Gree address))         Address (Gree address))         Addres	Section 2.3 Tow	nahip 103		Range	32E	, <u>N</u>	MPM,	Lea			County		
Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to which approval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address (Gree address to the dapproval copy of the form is to be sent)         Address (Gree address (Gree address (Gree address (Gree address (Gree address (Gree address))         Address (Gree address (Gree address (Gree address (Gree address))         Address (Gree address (Gree address (Gree address))         Address (Gree address))         Addres	I. DESIGNATION OF TR	ANSPORTE	ER OF O	IL AN	D NATL	JRAL GAS							
and of Authorized Transporter of Canaghead Gas       or Dry Gas       Authorized Toring to which approved Gary of Autores (Diversity of Canaghead Gar)       UDI (Diversity of Canaghead Gar)         well production is commaniagied with this from any other lease or pool, give commaniging order autores       Twp       Rgs       is gas actually connected?       When 7         This production is commaniagied with this from any other lease or pool, give commaninging order autores       Twin       Pool       Pool </td <td>value of Autoonzed Transporter of O</td> <td></td> <td>or Conde</td> <td>nsale</td> <td></td> <td>Address (Gin</td> <td></td> <td></td> <td></td> <td></td> <td></td>	value of Autoonzed Transporter of O		or Conde	nsale		Address (Gin							
well produces oil or liquids.       Unit       Sec.       Twp.       Rac.       is gas actually consected?       When ?         into production is commanded with that from say other lass or pool, give comminging order mamber;       Mo       Mo       Mo         COMPLETION DATA       O       When ?       Mo       Mo       Mo         Designate Type of Completion - (X)       ON well       Gas Well       New Well       Workover       Deepen       Plag Back       Same Res V       Diff Res V         evaluona (DF, R&B, RT, GR, etc.)       Name of Producing Formation       Top Ol/Cas Pay       Tubing Depth       P.B.T.D.         evaluona (DF, R&B, RT, GR, etc.)       Name of Producing Formation       Top Ol/Cas Pay       Tubing Depth         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       Depth Casing Shoe         TEST DATA AND REQUEST FOR ALLOW ABLE       DEPTH SET       SACKS CEMENT         L WELL       (Test must be effer recovery of load volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours)         agth of Test       Tubing Pressure       Chasing Method (Flow, pany, part iff, stc.)         agth of Test       Tubing Pressure       Chasing Pressure       Chocks Size         and Prod. Jamag Test       Out - Bbit.       Gas MCF       Gas MCF	Name of Authorized Transporter of C	any Gas	·····	or Day	<u>Can []</u>	<u>  P.O. D</u>	raver 15	<u>C</u> Artes	ia, i.eu	Hexico L	38211		
a bocket of tasks       K       23       1485       32F       No         Interpretations is accommanded with that from say other lease or pool, give commanding order number:       No       No       No         COMPLETION DATA       Out Well       Gas Well       New Well       Workover       Deepen       Phug Back (Same Reiv Diff Reiv         Designate Type of Completion - (X)       Out Well       Gas Well       New Well       Workover       Deepen       Phug Back (Same Reiv Diff Reiv         as Spadded       Date Completion - (X)       Out Well       Gas Well       New Well       Workover       Deepen       Phug Back (Same Reiv Diff Reiv         as Spadded       Date Completion - (X)       Nume of Producing Formation       Top OU/Gas Pay       Tubing Depth         rformicos       Depth Casing Shoe       TUBING, CASING A ND CEMENTING RECORD       Depth Casing Shoe         TEST DATA AND REQUEST FOR ALLOWABLE       Depth Casing Method (Flow, pump, gar life, ec.)       SACKS CEMENT         L WELL       (Tar meet be dper recovery of tool volume of load oil and mart be apual to or ecceed top allomable for this depth or be for full 24 hours.)       Total memory the full act hours.)         tar In New Oil Rus To Task       Date of Test       Producing Pressure       Coake Size         num Prod. Tase       Out of Sat       Producing Pressure (Shui til) <td></td> <td></td> <td></td> <td>or Dry</td> <td></td> <td>Address (Gn</td> <td>e address io w</td> <td>hich approved</td> <td>i copy of this j</td> <td>orm is to be se</td> <td>uu)</td>				or Dry		Address (Gn	e address io w	hich approved	i copy of this j	orm is to be se	uu)		
http production is commungled with the from any clare less or pool, give commungling order mamber:	f well produces oil or liquide,	Unit	Sec.	Twp.	Rge	is gas actuali	y connected?	When	n ?				
COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same ReiV]       Diff ResV         as Spacked       Date Compl. Resdy to Prod.       Total Depth       P.B.T.D.       P.B.T.D.         evaluate       Date Completion - (X)       Name of Producing Formation       Top Ol/Gas Pay       Tubing Depth         evaluate       Depth Casing Store       TUBING, CASING AND CEMENTING RECORD       Depth Casing Store         TEST DATA AND REQUEST FOR ALLOWABLE       Depth Net       SAGKS CEMENT         L WELL       (Test must be after recovery of total volume of load oil and must be speak to or exceed top allowable for this depth or be for full 24 hours.)         use First New Oil Rus To Task       Date of Test       Producing Method (Flow, pamp, gas ift, stc.)         agth of Test       Duting Pressure       Cooke Size         nual Prod. Task       Oul - Bbis.       Water - Bbis.       Gas-MCF         AS WELL       Ass WELL       Casing Pressure       Cooke Size         Loped from the off test off Completion of the differentions gives above is three and complete of the information gives above is three and complete of the information gives above is three and complete of the information gives above is three and complete of the information gives above is three and complete of the information gives above is three and complete of the information		<u> </u>				No			•				
Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plag Back Same Ref V       Diff Resv         as Spadded       Date Compl. Ready to Prod.       Total Depth       Plag Date       Same Ref V       Diff Resv         evaluess (DF, RKB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Cas Pay       Tubing Depth         offensiona       Depth Casing Store       Tubing Depth       Depth Casing Store         TUBING, CASING AND CEMENTING RECORD       Depth Casing Store       Depth Casing Store         TEST DATA AND REQUEST FOR ALLOWABLE       Depth of this depth or be for full 24 hours.)       Date of Test         use First Net Oil Rue To Task       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         ugh of Test       Tubing Pressure       Casing Pressure       Concle Size         aud Prod. Test - MCF/D       Length of Test       Bbls. Conclemant/MA/CF       Gravity of Conclemante         AS WELL       Casing Pressure (Shut-In)       Concle Size       Oil L CONSERVATION DIVISION         Drivers outly that the rule and englations of be Oil Consurvation       Gas. MCF       Gas. MCF         AS WELL       Concle Size       Oil L CONSERVATION DIVISION         Drivers outly that the rule and englations of be Oil Consurvation       Casing Pressure (Shut-In)<	COMPLETION DATA	bat from any ou	her lease or	pool, gi	ve comming	ling order sum	ber:						
Designate Type of Completion - (X)       Item Net I Net Net Net I Net Net Net I Net					Gas Well	New Wall	Watawa						
In the product of the set of	Designate Type of Completi	on - (X)				I INCH WELL	workover	i Deepen	Plug Back 	Same Res'v	Diff Res'v		
Informations     Tubing Depth       Informations     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       DEPTH SET     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET       I. WELL     (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour.)       the Funk New Oil Run To Tank     Date of Test       Ingth of Test     Tubing Pressure       As WELL     Oui - Bbis.       anal Prod. Test - MCF/D     Length of Test       Bible.     Bbis. Condenante/MMCF       Crearing Pressure     Contex Size       In Prod. During Test     Oil - Bbis.       Contex Size     Oil Conservation       Driven have been compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information give	ate Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	I,	L	P.B.T.D.	L	1		
Informations     Tubing Depth       Informations     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       DEPTH SET     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET       I. WELL     (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour.)       the Funk New Oil Run To Tank     Date of Test       Ingth of Test     Tubing Pressure       As WELL     Oui - Bbis.       anal Prod. Test - MCF/D     Length of Test       Bible.     Bbis. Condenante/MMCF       Crearing Pressure     Contex Size       In Prod. During Test     Oil - Bbis.       Contex Size     Oil Conservation       Driven have been compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information given above it true and compiled with and the information give	evations (DF, RKB, RT, GR, etc.)	Name of P	Tochicing Fr	omation		Ton Oil/Gar Pay							
Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE         L WELL       (Test must be after recovery of total volume of load oil and must be speal to or exceed top allowable for this depth or be for full 24 hours.)         TEST DATA AND REQUEST FOR ALLOWABLE         L WELL       (Test must be after recovery of total volume of load oil and must be speal to or exceed top allowable for this depth or be for full 24 hours.)         ngth of Test       Date of Test         ngth of Test       Date of Test         nual Prod. During Test       Oil - Bbis.         AS WELL       Length of Test         nual Prod. Test - MCF/D       Length of Test         nual Prod. CertTiFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Divisce tarks bees complete with ad that the formation gives above is tree and complete with the divised and prove above         is tree and complete with the divised and prove above         is tree and complete with the divised and prove above         is tree and complete with the divis							. • ,		Tubing Depth				
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         agth of Test       Date of Test       Producing Method (Flow, pamp, gas lift, etc.)         agth of Test       Tubing Pressure       Casing Pressure       Choke Size         aual Prod. During Test       Oul - Bbis.       Water - Bbis.       Casing Pressure         AS WELL       Length of Test       Bbls. Condemate/MMCF       Caravity of Condemate         aual Prod. Test - MCF/D       Length of Test       Bbls. Condemate/MMCF       Casing Pressure (Shut-in)         L. OPERATOR CERTIFICATE OF COMPLIANCE       Interby outly that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division base been complied with and that the information given above is the been complied with and the distribution given above       EVENTION DIVISION         Signature       By       ORIGINAL SIGNED BY JERRY SEXTON       DISTRICT I SUPERVISOR         Signature       G9/0L/93       (505) 393-5905       Title       DISTRICT I SUPERVISOR	erforations								Depth Casin	g Shoe			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         agth of Test       Date of Test       Producing Method (Flow, pamp, gas lift, etc.)         agth of Test       Tubing Pressure       Casing Pressure       Choke Size         aual Prod. During Test       Oul - Bbis.       Water - Bbis.       Casing Pressure         AS WELL       Length of Test       Bbls. Condemate/MMCF       Caravity of Condemate         aual Prod. Test - MCF/D       Length of Test       Bbls. Condemate/MMCF       Casing Pressure (Shut-in)         L. OPERATOR CERTIFICATE OF COMPLIANCE       Interby outly that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division base been complied with and that the information given above is the been complied with and the distribution given above       EVENTION DIVISION         Signature       By       ORIGINAL SIGNED BY JERRY SEXTON       DISTRICT I SUPERVISOR         Signature       G9/0L/93       (505) 393-5905       Title       DISTRICT I SUPERVISOR			TIDDIG	<u></u>									
TEST DATA AND REQUEST FOR ALLOWABLE         TEST DATA AND REQUEST FOR ALLOWABLE         L WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         use Firm New Oil Run To Tank       Date of Test         ngth of Test       Tubing Pressure         nual Prod. During Test       Oil - Bbis.         AS WELL       Casing Pressure         nual Prod. Test       Oil - Bbis.         Main Prod. Test       Oil - Bbis.         Casing Pressure       Condemast/MMCF         Casing Pressure (Shut-in)       Condemast/MMCF         LoopERATOR CERTIFICATE OF COMPLIANCE       Diste Size         I bereby centify that the rules and regulations of the Oil Conservation       Diste Size         OIL CONSERVATION DIVISION       Date Approved         Main Mathematications of my thorwacke and better.       By       ORIGINAL SIGNED BY JERRY SEXTOM         Signature       Stagature       Thue       District 1 supervisor         Signature       G505)       393-5905       The	HOLE SIZE					CEMENTI		D					
L WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         iste Fins New Oil Run To Tank       Date of Test         agth of Test       Duting Pressure         aual Prod. During Test       Oil - Bbis.         AS WELL       Casing Pressure         aual Prod. Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         AS WELL       Casing Pressure (Shut-in)         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Build pressure (Shut-in)       Casing Pressure (Shut-in)         Coll. CONSERVATION DIVISION       Division have been complete with act bin information given above is true and complete with act beinformation given above         Is true and complete with act beinformation given above       Date Approved         By       ORIGINAL S		<u>_</u>	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
L WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         iste Fins New Oil Run To Tank       Date of Test         agth of Test       Duting Pressure         aual Prod. During Test       Oil - Bbis.         AS WELL       Casing Pressure         aual Prod. Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         AS WELL       Casing Pressure (Shut-in)         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Build pressure (Shut-in)       Casing Pressure (Shut-in)         Coll. CONSERVATION DIVISION       Division have been complete with act bin information given above is true and complete with act beinformation given above         Is true and complete with act beinformation given above       Date Approved         By       ORIGINAL S									<u> </u>				
L WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         iste Fins New Oil Run To Tank       Date of Test         agth of Test       Duting Pressure         aual Prod. During Test       Oil - Bbis.         AS WELL       Casing Pressure         aual Prod. Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         AS WELL       Casing Pressure (Shut-in)         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Build pressure (Shut-in)       Casing Pressure (Shut-in)         Coll. CONSERVATION DIVISION       Division have been complete with act bin information given above is true and complete with act beinformation given above         Is true and complete with act beinformation given above       Date Approved         By       ORIGINAL S													
L WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         iste Fins New Oil Run To Tank       Date of Test         agth of Test       Duting Pressure         aual Prod. During Test       Oil - Bbis.         AS WELL       Casing Pressure         aual Prod. Test       Oil - Bbis.         Water - Bbis.       Gas- MCF         AS WELL       Casing Pressure (Shut-in)         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Bbis. Condemasie/MMCF       Gravity of Condemasie         aual Prod. Test - MCF/D       Length of Test         Build pressure (Shut-in)       Casing Pressure (Shut-in)         Coll. CONSERVATION DIVISION       Division have been complete with act bin information given above is true and complete with act beinformation given above         Is true and complete with act beinformation given above       Date Approved         By       ORIGINAL S	TEST DATA AND DEOU	EST FOR	LLOW	ADIT									
Lie Frie New Oil Run To Tank       Date of Test       Producing Mothod (Flow, pump, gas lift, etc.)         nigth of Test       Tubing Pressure       Casing Pressure       Oboke Size         aual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         AS WELL       Tubing Pressure (Shui-in)       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenance         aual Prod. Test - MCF/D       Length of Test       Bbis. Condenance/MMCF       Date Size         L. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved					nil and mus	he emistics as							
Instruct in the information given above is true and complete of the test of my knowledge and belief.       Casing Treasure (Shut-in)       Casing Pressure (Shut-in)       Condensate         OIL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete of the test of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       Signature         Brenet_Thuring n       Tubic (505) 393-5905       Tubic Title	ate First New Oil Run To Tank			0 1000 0						or full 24 hour	3.)		
Instruct in the information given above is true and complete of the test of my knowledge and belief.       Casing Treasure (Shut-in)       Casing Pressure (Shut-in)       Condensate         OIL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete of the test of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       Signature         Brenet_Thuring n       Tubic (505) 393-5905       Tubic Title	and the set												
AS WELL AS WELL Taual Prod. Test - MCF/D Length of Test User MCF/D Length of Test Bbls. Condenante/MMCF Gravity of Condenante Condenante Casing Pressure (Shut-in) Cooke Size Coo	andru on i car	Tubing Pre	ssure			Casing Pressure			Choke Size				
AS WELL  Sual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate  Ung Method (puor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with add that the information given above is the and considere with a best of my knowledge and belief.  Signature Brent_Thurinan Printed Name (505) 393-5905 Title	tual Prod. During Test Oil - Bbis.					Water - Bbis			Gas- MCF				
Buils     Condemnate/MMCF     Gravity of Condemnate       tang Method (putor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Oboke Size       L. OPERATOR CERTIFICATE OF COMPLIANCE     Isometry certify that the nules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and blat the information given above is true and complied with and that the information given above is true and complied with and blat the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complied with and that the information given above is true and complete with the provided is 1933     Date Approved       Signature     Brent_Thurman     By     ORIGINAL SIGNED BY JERRY SEXTON       Old Name     Global (505) 393-5905     Thile													
Aung Method (putor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Cravity of Condensate       L. OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)     Choke Size       I. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above as true and complete of the jeft of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature     Brent_Thurman     By	AS WELL												
L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Brent_Thurman Printed Name 09/06/93 (505) 393-5905 Date Approved District i supervisor Title	tual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	MMCF		Gravity of C	ondensale			
L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Brent_Thurman Printed Name 09/06/93 (505) 393-5905 Date Approved District i supervisor Title	ting Method (nitor back or )	Tubing Pre-	Tubico Descuer (Chur -			( <b>*</b>							
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.         Signature         Brent Thurman         Printed Name         09/08/93       (505) 393-5905    OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  District i supervisor  Title  District i supervisor  Title		. cours i to					Calling Pressure (Shuk-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.         Signature         Brent Thurman         Printed Name         09/08/93       (505) 393-5905    OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  District i supervisor  Title  District i supervisor  Title	I. OPERATOR CERTIFI	CATE OF	COMP	IIAN	ICF	<u>ار</u>			I				
Division have been complied with and that the information given above is true and complete to the test of my knowledge and belief.       Date Approved         Signature       Brent Thurman         Brent Thurman       District i supervisor         Printed Name       Title         09/06/93       (505) 393-5905	I hereby certify that the rules and rep	ulations of the	Oil Conserv	vation		C	<b>DIL CON</b>	ISERV/	ATION I	DIVISIO	N		
Signature     By     ORIGINAL SIGNED BY JERRY SEXTON       Brent Thurman     DISTRICT I SUPERVISOR       Printed Name     09/06/93     (505) 393-5905	Division have been complied with a	ad that the infor	malion give	above						5 <b>69</b>			
Signature     By     ORIGINAL SIGNED BY JERRY SEXTON       Brent Thurman     DISTRICT I SUPERVISOR       Printed Name     09/06/93     (505) 393-5905	is the and complete to the best of m	y knowledge an	d belief.			Date	Approved	d		301			
Signature     By     ORIGINAL SIGNED BY JERRY SEXTON       Brent Thurman     DISTRICT I SUPERVISOR       Printed Name     Title       09/06/93     (505) 393-5905	That hum	m					.E. L						
Brent Thurman DISTRICT I SUPERVISOR Proted Name 09/08/93 (505) 393-5905 Title Title	Signature				BY _ ORIGINAL SIGNED BY JERBY SEVYOR								
$\frac{\text{Printed Name}}{09/06/93}  (505) \ 393-5905 \text{ Title} \qquad \text{Title}$	Brent Thurman	Brent Thurman											
		(505) 39	3-5005	Title		Title							
	Date	(000) 00			0								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.