Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Well API No. 30-025-24	1856
Address P O Drawer W, Artesia, NM 88211-0629 Leason(s) for Filing (Check proper box) Leason(s) for Filing (Check proper box) Change in Transporter of: Lecompletion Oil Dry Gas Change in Operator Change in Operator Change of operator give name and address of previous operator Frostman Oil Corporation, P O Drawer W, Artesia, NM 88	1856
P O Drawer W, Artesia, NM 88211-0629 eason(s) for Filing (Check proper box) ew Well Change in Transporter of: ecompletion Oil Dry Gas change in Operator Casinghead Gas Condensate Change of operator give name daddress of previous operator Frostman Oil Corporation, P O Drawer W, Artesia, NM 88	
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ad address of previous operator Frostman Oil Corporation, P O Drawer W, Artesia, NM 88	
	3211-0629
L DESCRIPTION OF WELL AND LEASE	
case Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
Government "K" 1 Ouerecho Plains Queen Assoc.	Fee NM-0554967
ocation	
Unit Letter K : 1700 Feet From The South Line and 2300 Feet From Th	he <u>West</u> Line
Castian 22 Tayantin 100 Banca 200 NMDM Lan	0
Section 23 Township 18S Range 32E , NMPM, Lea	County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
lame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this	is form is to be sent)
Navajo Refining Company P O Drawer 159, Artesia, NM	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of thi	is form is to be sent)
f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?	
we location of tanks. K 23 188 32E	
this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA	
Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Bac	ck Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
P.B.1.D.	,
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing D	Depth
	•
Depth Ca	asing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
HOLE SIZE OASING & IDDING SIZE DEFINISE!	SACKS CEMENT
A MESON DATE AND DECLEDED ALLOWARD F	
. TEST DATA AND REQUEST FOR ALLOWABLE	he for full 24 hours
NI MOLL CO. A. A. G. A.	De jor juli 24 nours.)
	size
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke S	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke S	<u>CF</u>
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke S Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MC	CF
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke S Multiple Producing Test Oil - Bbls. Gas-MC GAS WELL	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke S Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL	Of Condensate
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke S Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MC GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity	of Condensate
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.