

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
P. O. BOX 1000
MOSCOW, NEW MEXICO

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FSL, 2300' FWL of Section 23
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|--|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☒ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) Add Additional Perfs | |

5. LEASE
88240 NM-055967
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government K
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Quercho Plains (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 23, T18S, R32E
12. COUNTY OR PARISH: 13. STATE
Lea NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3774 GR, 3784 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Intent

1. MI & RU
2. Test well on pump for 2 weeks.
3. RIH w/3-1/8" csg gun and perf w/1 JSPF as follows:
3928 - 3932' w/5 holes
3936 - 3942' w/7 holes
3948 - 3954' w/7 holes
4. Test tbg, etc.
5. Swab, treat w/2500 gals 15% HCI, neoprene balls, flush w/1100 gals 2% KCl water.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Area Prod. Supt. DATE _____

APPROVED BY W. CHESTER (This space for Federal or State office use) DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

MAY 4 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well is conditioned for final inspection looking to approval of the abandonment

Form 1-1981 (3) 7-7-1981

6. Flow, sand to clean up to determine if frac is needed. It frac is needed go to item 7.
7. Frac perfs 3928' - 3954' w/10,500 gals fresh water and 10,500 frac fluid & additives and 39,250 # 20-40 sand.
8. Return well to production.

REC
MAY 5 1983
O.C.D.
HOSES OFFICE