1.	NO. OF COPIES ACCEIVED Image: Construction commission Form C-104 DISTRIBUTION Image: Construction commission Form C-104 SANTA FE Image: Construction commission Supersedes Old C-101 and C-110 FILE Image: Construction commission Supersedes Old C-101 and C-110 U.S.G.S. Image: Construction commission Supersedes Old C-101 and C-110 I.AND OFFICE Image: Construction commission Supersedes Old C-101 and C-110 I.AND OFFICE Image: Construction commission Supersedes Old C-101 and C-110 I.AND OFFICE Image: Construction commission Supersedes Old C-101 and C-110 I.AND OFFICE Image: Construction commission Supersedes Old C-101 I.AND OFFICE Image: Construction commission Supersedes Old C-101 I.AND OFFICE Image: Construction commission Supersedes Old C-101 Image: Construction commission Image: Construction commission Supersedes Old C-101 Image: Construction commission Image: Construction Image: Construction Supersedes Old C-101 Image: Construction commission Image: Construction commission Image: Construction commission Supersedes Old C-101 Image: Construction Image: Construct			
	Address P. O. Box 1900, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New We!! X Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		L'YOU WOLDNER
II.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease			
	Government "K"	1 Quere	cho Plains (Queen)	State, Federal or Fee Federal
	Location			
	Line of Section 23 Township 18-S Range 32-E , NMPM, Lea County			
Ш.	DESIGNATION OF TRANSPORT	FR OF OUL AND NATURAL GA	S	
	Name of Authorized Transporter of Gil			pproved copy of this form is to be sent)
	The Permian Corporation (Trucks) Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
	None			· · · · · · · · · · · · · · · · · · ·
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	К 23 18-5 32-Е	No	Unknown at present
	If this production is commingled with that from any other lease or pool, give commingling order number:/. COMPLETION DATA			
	Designate Type of Completion - (X) X Gas Well New Well Workover Deepen Plug Back Same Restv. Dr.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	9-29-74	11-15-74	4,800	4,772
	Elevations (DF, RKB, RT, GR, etc., RKB: 3,784	Name of Producing Formation Penrose Sand	Top Oli/Gas Pay 4,178	Tubing Depth
	Perforations	Tenrose Sand	4,170	4,124 Depth Casing Shoe
	Penrose Sand 4,178'-4,190' w/total of 48 holes,			
	TUBING, CASING. AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	11"	8-5/8"	418'	300 sks-cmt to surf.
	7-7/8"	5-1/2"	4,800'	750 sks-top cmt @ 1,150
		2-7/8"	4,124'	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou DIL WEIL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 11-15-74	Date of Test 11-16-74	Producing Method (Flow, pump, go	as lijt, etc.)
	Length of Test	Tubing Pressure	Flow Casing Pressure	Choke Size
	24 Hrs	75	0 - Packer	28/64"
	Actual Prod. During Test 207	Oil-Bbls. 207	Water - Bbls. O	Gas-MCF 90
			. <u>L</u>	
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Cond			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of lest	Bois. Condensate/MMCP	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED, 19	
	Commission have been complied w above is true and complete to the	ith and that the information given best of my knowledge and belief.	BY	Manaz
			TITLE	
	1 10 10 10		This form is to be filed in compliance with RULE 1104.	
	A. M. Colorg T. D. Clay		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Petroleum Enginee (Title) 11-20-74		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
	(Da	te)	well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply