

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0554967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR The Superior Oil Company | 8. FARM OR LEASE NAME Government "K" |
| 3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701 | 9. WELL NO. 1 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FSL & 2300' FWL, Section 23, T-18-S, R-32-E | 10. FIELD AND POOL, OR WILDCAT Querecho Plains (Queen) |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-18-S, R-32-E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) RT: 3,784 | 12. COUNTY OR PARISH Lea |
| | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SURSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to total depth of 4,800' on 10-19-74. Circulated hole clean and POH. Ran Wellex GR-Acoustic-Caliper & Guard log to 4800' on 10-20-74. Ran 7-7/8" bit to bottom, no fill. Circulated 1 hour and POH.

Ran 5-1/2" 15.5 lb J-55 ST&C casing to 4,800', no fill. Circulated 1-1/2 hours. Cemented by Halliburton w/1175 cu ft slurry consisting of 500 sacks Trinity Lite-Wate followed by 250 sacks class "C" cement. FP 2,300 psi. Completed at 8:02 A.M., 10-21-74.

Installed casing hanger and landed casing. Installed tubing head and tested pack-off to 1,500 psi, OK. Ran B-J Temperature Survey, found top of cement at 1,150' outside 5-1/2" casing. Released drilling rig at 2:00 P.M., 10-21-74.

Will move in completion unit when available.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

T. D. Clay

TITLE

Petroleum Engineer

DATE

10-23-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

