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Appropriate District Office
DISTRICT:
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1.			IBLE AND AUTHOR IL AND NATURAL G				
Operator  Mewbourne Oil		Well	Well API No. 30-025- 24861				
Address							
P. O. Box 769  Reason(s) for Filing (Check proper box		exas 7571	Other (Please exp				
New Well  Recompletion  Change in Operator  If change of operator give name	Change in	n Transporter of: Dry Gas [] Condensate []	Change We Effective Old Name	ell Nam e Date:	Novembe	er 1,	1993
and address of previous operator				·			
II. DESCRIPTION OF WELL LEME Name  QPBSSU 13-2	Well No.				of Lease Federal	1	ase No. 1554244
Location Unit Letter I	2310	Feet From The	South Line and 2			_	
Section 23 Towns	hip 18-South				Lea	East	Line
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF O	II. AND NATU		<u>-</u> <u>-</u>			
Phillips Petroleum - Trucks			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
Name of Authorized Transporter of Casinghead Gas or Dry Gas [ ]  GPM Gas Corporation			Address (Give address to which approved copy of this form it to be sent)  Bartlesville, Oklahoma 74004				
If well produces oil or liquids, give location of tanks.	Unit Sec. 0 23	Twp.   Rgc   185   32E	. Is gas actually connected?	When		<del></del>	
Full production is containabled with the IV. COMPLETION DATA	at from any other lease or						
Designate Type of Completion	n - (X)	Gas Well	New Well   Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
Date Spankford	Date Compl. Ready to	1 > Prod.	Total Depth	_l	P.B.T.D.		I
evations (DF, RKB, RT, GR, atc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
	TUBING,	CASING AND	CEMENTING RECOR	 RD			
HOLE SIZE	OLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
. TEST DATA AND REQUE	ST FOR ALLOW	COLE					
IL WELL (Test must be after	recovery of total volume		be equal to or exceed top allo	onuble for this	depth or be for f	ull 24 hows	)
	Date of Test		Producing Method (Flow, pu	ump, gas lýt, ei	c.)		<del></del>
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL						<del></del>	<del></del> -
Actual Prod. Test - MCT/D	Length of Test		Bbla, Condensate/MMCP		Gravity of Condensate		
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conserv	entina	OIL CON		TION DI 0 4 1993	VISIO	1
Mujin !	mohin		Date Approved				
Caylon Thompson, Engr Oprns. Secretary Finited Name Title			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
October 27, 1993	( <u>903</u> ) <u>5</u> 61-	-2900	Title			·	<b>.</b>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.