

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL "L"

9. WELL NO.
7

10. FIELD AND POOL OR WILDCAT
Querecho Plains - Upper
Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-18S-32E

14. PERMIT NO.

API #30-025-24861

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783.5' GR

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/03/88 - TD 8670'. Circulating through DV tool. Ran 5-1/2", 17#, N-80 casing (8681.60') set at 8670' KB. Cemented w/2000 sxs Silca-lite premium POZ mix containing 1/4#/sx flocele + 16#/sx salt followed by 300 sxs Class "H" w/5# salt/sx and .6% Halad-9. PD to 8640' at 2:10 AM 6/03/88. Opened DV tool and started circulating. Pumped fluid caliper and had cement above DV tool.

6/06/88 - Circulated 11 hours. Halliburton cemented 2nd stage with 2330 sxs lite with 5# salt/sx + 1/4#/sx Flocele followed by 100 sxs Class "C" neet. Plug down to 3035'. DV tool closed and held OK. Circulated 50 sxs cement.

6/10/88 - Perforated 8485-94', 8506-19', 8524-52'. Total 50', 53 holes. Western acidized Bone Springs 8485-8552' with 5000 gallons 7 1/2% NE-FE acid and 100 ball sealers.

6/11/88 - Halliburton fraced Bone Springs 8485-8552' with 80,000 gallons Versagel 1400 carrying 111,000# 20/40 sand, flushed with 8300 gallons slick 10 ppg brine.

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond Thompson

TITLE

Engr. Oprns. Secretary

DATE

6/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side