

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Pioneer Natural Res. USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702

915 571-3937

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FNL & 2300' FEL, Sec. 20, T19S, R32E

5. Lease Designation and Serial No.

LC-065710-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No. Lusk West  
(Delaware) Unit #007

9. API Well No.

30-025-24869

10. Field and Pool, or exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

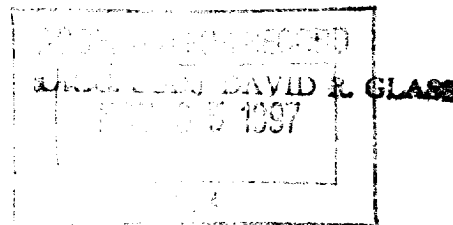
- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans                    |
| <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction                   |
| <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing             |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other           | <input type="checkbox"/> Dispose Water                      |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Original well name was: Lusk Deep Unit "A" #12

See Attached Chronology Report and Pressure Chart



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Engineer Date 10/17/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

RECEIVED

1991 OCT 31

Received  
Hobbs  
OCD  
32

RECEIVED BY  
ROSWELL OFFICE

# WELL CHRONOLOGY REPORT

**WELL NAME : LUSK DEEP UNIT "A" #12**

 OPERATOR : PIONEER NATURAL RESOURCES COMPANY

 FIELD : LUSK WEST (DELAWARE)

 COUNTY & STATE : LEA

 LOCATION : UNIT G, 1660' FNL & 2300' FEL, SEC. 20, T-19-
NM

 FORMATION : BRUSHY CANYON
**REPORT DATE : 9/27/97**

DAILY DETAILS : MI RU R&amp;H WELL SERVICE. SDFWE.

**REPORT DATE : 9/28/97**

 DAILY DETAILS : UNSEAT PUMP. RU HOT OILER. HOT WATER TBG & RODS W/70 BLS FORMATION WATER. TOH & LAY DOWN RODS & PUMP. (NOTE: SHOT FL 9/26/97 = 192 JTS = 6050').  
 52 - 1" RODS  
 60 - 7/8" RODS  
 71 - 3/4" RODS  
 75 - 5/8" RODS  
 1 - 1 1/2" X 20' RHBC PUMP

**REPORT DATE : 10/1/97**

 DAILY DETAILS : LOWER TBG 101' TO APPROXIMATELY 6610' & TAG. RU TUBOSCOPE. SCOPE TBG OUT OF HOLE. SDFN.  
 TBG. RECOVERY  
 171 JTS YELLOW BAND  
 14 JTS BLUE BAND  
 14 JTS GREEN BAND  
 2 JTS RED BAND

**REPORT DATE : 10/2/97**

 DAILY DETAILS : MI & RACK 2 3/8" IPC TBG. PU ARROWSET 1-XS PKR. TIH TO 6408.12' KB. RU KILL TRUCK. PUMP 120 BLS PKR FLUID (PETROLITE CRW 132). SET PKR. FINISHED LOADING CSG W/15 LBS. PRESS. 500#. REMOVE BOP. FLANGE UP. INSTALL MASTER VALVE & FLOW CHECK VALVE. SDFN.  
 202 - JTS 2 3/8" 4.7# J-55 IPC TBG 6388.92  
 1 - T-2 5.5 ON/OFF TOOL 1.40  
 1 - 2 3/8" X 1.78" SS STEEL NIPPLE  
 1 - ARROWSET 1-XS 5 1/2" X 2 3/8" NICKLE PLATED IPC 5.80  
 (PKR SET W/5000# COMPRESSION) 6396.12  
 12.00 KB  
 6408.12 KB

**REPORT DATE : 10/3/97**

DAILY DETAILS : RU KILL TRUCK. LOAD CSG W/5 BL PKR FLUID. RAN H-5 TEST ON CSG. PRESSURE 550#. RU CHART RECORDER &amp; RAN 30 MINUTE TEST, HELD. RDMO.

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 FINAL REPORT