

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-025-24869
Address 4001 Penbrook Street, Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit-A	Well No. 12	Pool Name, Including Formation Lusk- Delaware West	Kind of Lease State Federal Tax Free	Lease No. LC-065710-A
Location Unit Letter G : 1660 Feet From The north Line and 2300 Feet From The east Line Section 20 Township 19-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Tx, 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Tx, 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 20	Twp. 19-S	Rge. 32-E	Is gas actually connected? no	When? approx. 2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded re-entry 4-11-89	Date Compl. Ready to Prod. 4-21-89	Total Depth 6700'	P.B.T.D. 6426'					
Elevations (DF, RKB, RT, GR, etc.) 3594' DF, 3581' GR	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 6446'	Tubing Depth SN @ 6483'					
Perforations Perf'd w/4" OD casing gun 4 JSPF on Spiral phasing: 6446'-6467' (21' - 84 holes)			Depth Casing Shoe 6683'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 48#		819'		500 sx Trinity LW			
11"	8-5/8" 32#		4482'*		1650 sx Trinity LW			
7-7/8"	5-1/2" 15.5#		6683'		550 sx "C" Neat			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-24-89	Date of Test 6-30-89	Producing Method (Flow, pump, gas lift, etc.) 2 1/2" x 1 1/2" x 24' insert pump	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 136	Water - Bbls. 136	Gas - MCF 117

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Reg. & Pro. Supervisor
Printed Name
June 30, 1989
Date
915/367-1488
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 3 1989
By Paul Kautz
Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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