

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

Unit G, 1660' FNL & 2300' FEL

14. PERMIT NO.

30-025-24869

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

20-19-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11-89: RU rathole machine and drilled cement to 40'.

4-12 thru

4-20-89: Drilled out cement plug at 30' and plug at 728'. Drilled to top of fish at 837'. Milled over fish. Latched onto fish at 840'. RU rotary and backed off 8-5/8" casing at 880'. POOH and LD 40 jts of 8-5/8" casing. Ran 29 jts 8-5/8" 32# K-55 ST&C casing and screwed into 8-5/8" casing at 880', set 8-5/8" casing slips, cut 8-5/8" casing, welded on 8-5/8" head. Drilled out cement plug 4467'-4548', 20 strings of cement to 4600', fell out of cement at 4600'. Tagged cement top at 5340', drilled cement to 5345'. Milled on junk and cement 5315'-5417'. Tagged top of cement at 5424'- drilled to 5595'. WIH w/overshot and latched onto fish at 5424', freepoint and backed of casing at 6680'. Chained out of hole, LD 31 jts (1269') of 5-1/2" casing.

4-21-89: Howco ran DLL-MSFL-GR-Cal logs and CNL-LDT-GR-Cal.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders

TITLE Regulation & Proration
Supervisor

DATE May 8, 1989

(This space for Federal or State office use)

915/367-1488

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

1000 5880H

MAY 23 1989

4-22-89
4-23 thru
5-02-89

Set 159 jts of 5-1/2" 15.5# J-55 LT&C casing at 6683' with 250 sx Class "C" 65-35 Poz, 6% Bentonite and 550 sx Class "C" neat. ND BOP's and set 5-1/2" casing slips, cut casing and released rig at 2:30 p.m. MST 4-22-89. Ran temperature survey - TOC at 2710'.

5-02-89: Waiting on completion unit.

5-03-89: Installed safety anchors. RU WSU. Installed BOP on 5-1/2" casing tested to 3000# using 2% KCL water - tested ok. Ran GR-CCL from 6426' BPTD to 6100'. Perforated with 4" OD casing gun loaded with Premium Owen RDX 23 gram charges at 4 JSPF on spiral phasing from 6446'-6458'.

5-04-89: WIH with 2-7/8" tubing & 5-1/2' packer set at 6382', pressured casing to 500#, pkr held ok.

Presently swabbing.